



Northern Natural Gas Company  
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402 398-7200

March 17, 2026

Ms. Debbie-Anne Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

RE: Northern Natural Gas Company  
Docket Nos. RP25-989-000 and RP25-989-001  
Stipulation and Agreement of Settlement

Dear Ms. Reese:

Pursuant to Rule 602 of the Federal Energy Regulatory Commission's ("Commission" or "FERC") Rules of Practice and Procedure,<sup>1</sup> Northern Natural Gas Company ("Northern") hereby submits the enclosed Stipulation and Agreement of Settlement ("Settlement"). This Settlement is supported or not opposed by a vast majority of the Participants in this proceeding. The parties listed on Appendix A of the Settlement support or do not oppose the Settlement.<sup>2</sup> On March 13, 2026, Northern sent an email to the service list requesting that any parties opposing the Settlement notify Northern of their opposition by Monday, March 16, 2026. As of the time of this filing, no party has identified itself as a Contesting Party.<sup>3</sup>

Northern respectfully requests that the Secretary transmit the Settlement to the Presiding Administrative Law Judge, the Honorable Stephanie L. Nagel. Northern respectfully requests that the Presiding Administrative Law Judge or the Settlement Judge promptly certify the Settlement to the Commission and that the Commission expeditiously approve the Settlement. Prompt certification and approval of this Settlement will ensure that Northern's shippers receive the benefits of the Settlement at the earliest time possible.<sup>4</sup>

Pursuant to Rule 602(f)(2), initial comments on the Settlement are due April 6, 2026, and reply comments are due April 16, 2026.

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<sup>1</sup> 18 C.F.R. § 385.602.

<sup>2</sup> Northern understands that Trial Staff supports the Settlement.

<sup>3</sup> Process Gas Consumers Group, the Industrial Energy Consumers of America, Ethanol Products and Archer-Daniels-Midland have advised that they are still reviewing the Settlement.

<sup>4</sup> The Settlement Judge in this proceeding, the Honorable Joel deJesus, has the authority to certify uncontested settlements. As explained *supra* n. 3, several intervenors continue to review the Settlement and are not included as parties supporting or not opposing the Settlement.

## **Contents of Filing**

In accordance with Rule 602(c), this submission includes:

- This transmittal letter; and
- The Settlement, which includes the following appendices:
  - Appendix A – List of Participants that Support or Do Not Oppose the Terms and Conditions of the Settlement
  - Appendix B – Settlement Rates
  - Appendix C – Clean and Marked Tariff Records

## **Background**

On July 1, 2025, in Docket Nos. RP25-989-000 and RP25-989-001, Northern filed a general Section 4 rate case pursuant to the Natural Gas Act ("NGA"). Northern's rate case filing included a "Base Case," of rate changes with an effective date of August 1, 2025, and pro forma "Prospective Case" tariff revisions proposed to become effective upon Commission review and approval. Prior to Docket No. RP25-989, Northern's last general Section 4 rate case was filed in Docket No. RP22-1033. On July 31, 2025, the Commission issued an Order Accepting and Suspending Tariff Records, Subject to Refund, and Establishing Hearing Procedures.<sup>5</sup> Thereafter, the Chief Administrative Law Judge designated the Honorable Stephanie L. Nagel as the Presiding Judge<sup>6</sup> and the Honorable Joel deJesus as the Settlement Judge.<sup>7</sup> On December 30, 2025, Northern filed two sets of tariff records, contemporaneously, in Docket Nos. RP25-989-000 and RP25-989-001, to become effective January 1, 2026, subject to refund. Northern filed to move its Base Case Rates into effect, including adjustments made to reflect the actual cost of gas plant in service by the end of the test period.<sup>8</sup> Northern also filed tariff records to move into effect lower interim rates (Interim Rates), which were accepted on January 15, 2026.<sup>9</sup>

The Participants in this proceeding have engaged in extensive discovery and settlement discussions seeking resolution of all matters set for hearing through various settlement conferences and the exchange of multiple settlement offers. On February 20, 2026, Northern and the Settling Parties reached an agreement in principle resolving all matters set for hearing in this proceeding.

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<sup>5</sup> *Northern Natural Gas Co.*, 192 FERC ¶ 61,104 (2025).

<sup>6</sup> *Order of Chief Judge Designating Presiding Administrative Law Judge and Establishing Track III Procedural Time Standards*, Docket Nos. RP25-989-000, -001 (August 5, 2025).

<sup>7</sup> *Order of Chief Judge Designating Settlement Judge*, Docket No. RP25-989-002 (August 5, 2025).

<sup>8</sup> The Base Case Rates were accepted by the Commission on January 15, 2026. See *Northern Natural Gas Co.*, Docket No. RP25-989-004 (January 15, 2026) (delegated order).

<sup>9</sup> The Interim Rates were accepted by the Commission on January 15, 2026. See *Northern Natural Gas Co.*, Docket No. RP25-989-005 (January 15, 2026) (delegated order).

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On February 23, 2026, with the support or non-opposition of all Participants, Northern filed an unopposed motion to place Interim Settlement Rates into effect pending the final approval of this Settlement. On February 25, 2026, the Chief Judge approved the Interim Settlement Rates, effective February 1, 2026, pending a Final Order<sup>10</sup> on this Settlement and subject to refund or surcharge.<sup>11</sup> On February 26, 2026, the Chief Judge granted the motion to suspend the procedural schedule to allow time to draft this Settlement.<sup>12</sup>

Concurrently, Northern and the Settling Parties collaboratively drafted the Settlement to memorialize their comprehensive agreement. The Settlement rates, along with the other terms and conditions of the Settlement, are designed to resolve all issues in this proceeding and reduce the expense related to the prosecution of this Section 4 rate case. Northern and the Settling Parties agree that this Settlement is in the public interest and represents a fair and reasonable resolution of issues in Docket No. RP25-989. The Settlement memorialized the specific terms of the agreement reached by Northern and the Settling Parties.

### **Explanatory Statement**

Pursuant to Rule 602(c), Northern submits this Explanatory Statement regarding the Settlement. The Explanatory Statement is not part of the Settlement and is not intended in any respect to supersede, modify, amend, or qualify the Settlement, which is controlling.

Article I is the introduction.

Article II sets forth definitions of various terms used in the Settlement.

Article III establishes the Settlement Rates to become effective on the first day of the first calendar month following the date on which an order approving this Settlement becomes a Final Order.

Article IV provides that certain blanket certificate projects and Section 7(c) projects shall be granted rolled-in rate treatment.

Article V addresses various accounting items related to: (A) Depreciation and Negative Salvage Rates, (B) Regulatory Assets and Liability - Excess Accumulated Deferred Income Taxes, and (C) Post-Retirement Benefits Other than Pensions.

Article VI describes the tariff revisions as reflected in the revised Tariff records contained in Appendix C to the Settlement.

Article VII provides for a moratorium until July 1, 2027, on NGA Section 4 and Section 5 filings.

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<sup>10</sup> Final Order is defined in Article XIII(A) of the Settlement.

<sup>11</sup> *Northern Natural Gas Co.*, 194 FERC ¶ 63,009 (2026).

<sup>12</sup> *Northern Natural Gas Co.*, Docket Nos. RP25-989-000, -001 (February 26, 2026) (delegated order).

Article VIII describes the process for providing refunds to customers.

Article IX sets forth Northern's and the Settling Parties' retention of rights under Sections 4 and 5 of the NGA.

Article X sets forth the rights and obligations of a Contesting Party and further provides that in the event the Commission finds that a Contesting Party cannot be bound by the terms of the Settlement, the Commission may sever that Contesting Party.

Article XI states that the provisions of the Settlement are not severable.

Article XII provides that upon issuance of a Final Order, Northern will file to implement new tariff records as set forth in Appendix C of the Settlement.

Article XIII provides: (A) that the Settlement shall become effective upon issuance of a Final Order, (B) the Settlement Effective Date, (C) the Settlement Term, (D) the conditions on which Northern and the Settling Parties may withdraw from the Settlement, and (E) for the privileged and confidential treatment of all information exchanged to facilitate the Settlement negotiations and all Settlement discussions.

Article XIV includes provisions related to: (A) the non-precedential nature of the Settlement; (B) the understanding that the Settlement does not create a settled practice; (C) the standard of review for changes to the Settlement; (D) actions that shall not be taken by Northern or any Settling Party; (E) resolution of any conflicts between this Explanatory Statement and the Settlement; (F) the Settlement not being construed against Northern or any Participant as the drafter, and (G) successors and assigns of a Settling Party or Northern.

### **Required Information**

In accordance with the Chief Administrative Law Judge's December 15, 2016, Notice Regarding Settlement Agreements,<sup>13</sup> Northern provides the following information:

1. Does the settlement affect other pending cases?

Northern and the Settling Parties are not aware of any other pending cases that would be affected by the Settlement.

2. Does the settlement involve issues of first impression?

Northern and the Settling Parties are not aware of any issues of first impression raised by the Settlement.

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<sup>13</sup> Amended Notice to the Public on Information to be Provided with Settlement Agreement and Guidance on the Role of Settlement Judges (Dec. 15, 2016).

3. Does the settlement depart from Commission precedent?

Northern and the Settling Parties are not aware of any departures from Commission precedent.

4. Does the settlement seek to impose a standard of review other than the ordinary just and reasonable standard with respect to any changes to the settlement that might be sought by either a third party or the Commission acting *sua sponte*?

No. Article XIV(C) of the Settlement provides as follows:

After the Effective Date of this Settlement as set forth in Article XIII(B), the standard for review to be applied by the Commission in considering any change to any then-effective provision of this Settlement shall be the "public interest" standard for review set forth in *United Gas Pipe Line Co. v. Mobile Gas Service Corp.*<sup>14</sup> and *Federal Power Commission v. Sierra Pacific Power Co.*<sup>15</sup> (the "Mobile-Sierra doctrine"), except that the standard of review for any change to this Settlement proposed by a non-party to this Settlement, a Contesting Party or the Commission acting *sua sponte*, shall be the ordinary "just and reasonable" standard (and not the "most stringent" or "public interest" standard). Nothing in this Settlement is meant to limit FERC's authority to approve uncontested settlements under 18 C.F.R. § 385.602(g)(3) (2025).

**Communication**

Northern requests that all correspondence and communication in connection with this filing be addressed to the following:

Kirk Lavengood  
Vice President, Chief Legal Officer  
Britany Shotkoski  
Deputy General Counsel  
Northern Natural Gas Company  
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<sup>14</sup> *United Gas Pipe Line Co. v. Mobile Gas Service Corp.*, 350 U.S. 332 (1956).

<sup>15</sup> *Federal Power Commission v. Sierra Pacific Power Co.*, 350 U.S. 348 (1956).

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**Service**

Pursuant to Rule 602(d), Northern certifies that copies of this filing have been served on all participants in this proceeding, all jurisdictional customers of Northern and interested state commissions.

Respectfully submitted,

/s/ Kirk Lavengood

Kirk Lavengood

Vice President, Chief Legal Counsel

Northern Natural Gas Company

## **CERTIFICATE OF SERVICE**

I, Reagan Lutter, hereby certify that I have this day served a copy of the foregoing document on each person designated on the official service list compiled by the Secretary for this proceeding.

Dated at Houston, Texas, this 17th day of March, 2026.

/s/ Reagan Lutter \_\_\_\_\_  
Reagan Lutter



On July 31, 2025, the Commission issued an Order Accepting and Suspending Tariff Records, Subject to Refund, and Establishing Hearing Procedures.<sup>1</sup> Thereafter, the Chief Administrative Law Judge designated the Honorable Stephanie L. Nagel as the Presiding Judge<sup>2</sup> and the Honorable Joel deJesus as the Settlement Judge.<sup>3</sup> On December 30, 2025, Northern filed two sets of tariff records, contemporaneously, in Docket Nos. RP25-989-000 and RP25-989-001, to become effective January 1, 2026, subject to refund. Northern filed to move its Base Case Rates into effect, including adjustments made to reflect the actual cost of gas plant in service by the end of the test period.<sup>4</sup> Northern also filed tariff records to move into effect lower Interim Rates, which were accepted on January 15, 2026.<sup>5</sup>

The Participants in this proceeding have engaged in extensive discovery<sup>6</sup> and settlement discussions seeking resolution of all matters set for hearing through various settlement conferences and the exchange of multiple settlement offers. On February 20, 2026, Northern and the Settling Parties reached an agreement in principle resolving all matters set for hearing in this proceeding.

On February 23, 2026, with the support or non-opposition of all Participants, Northern filed an unopposed motion to place Interim Settlement Rates into effect pending the final approval of this Settlement. On February 25, 2026, the Chief Judge approved the Interim Settlement Rates, effective February 1, 2026, pending a Final Order (as defined in Article XIII(A)) on this Settlement

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<sup>1</sup> *Northern Natural Gas Co.*, 192 FERC ¶ 61,104 (2025).

<sup>2</sup> *Order of Chief Judge Designating Presiding Administrative Law Judge and Establishing Track III Procedural Time Standards*, Docket Nos. RP25-989-000, -001 (August 5, 2025).

<sup>3</sup> *Order of Chief Judge Designating Settlement Judge*, Docket No. RP25-989-002 (August 5, 2025).

<sup>4</sup> The Base Case Rates were accepted by the Commission on January 15, 2026. See *Northern Natural Gas Co.*, Docket No. RP25-989-004 (January 15, 2026) (delegated order).

<sup>5</sup> The Interim Rates were accepted by the Commission on January 15, 2026. See *Northern Natural Gas Co.*, Docket No. RP25-989-005 (January 15, 2026) (delegated order).

<sup>6</sup> Throughout the course of the discovery process, Northern provided over 1,000 responses to 838 data requests, many of which contained numerous subparts. Certain of these requests were updated on multiple occasions as additional Test Period data became available, reflecting the extensive nature of the discovery process.

and subject to refund or surcharge.<sup>7</sup> On February 26, 2026, the Chief Judge granted the motion to suspend the procedural schedule to allow time to draft this Settlement.<sup>8</sup>

Concurrently, Northern and the Settling Parties collaboratively drafted this Settlement to memorialize their comprehensive agreement. The Settlement rates, along with the other terms and conditions of the Settlement, are designed to resolve all issues in this proceeding and reduce the expense related to the prosecution of this Section 4 rate case.

Northern and the Settling Parties agree that this Settlement is in the public interest and represents a fair and reasonable resolution of issues in Docket No. RP25-989. This Settlement memorializes the specific terms of the agreement reached by Northern and the Settling Parties.

## ARTICLE II

### DEFINITIONS

Defined terms used in this Agreement shall have the meaning as defined in this Settlement or as set forth in this Article II.

A. Base Case Rates. Base Case Rates shall mean the rates accepted in *Northern Natural Gas Company*, Docket No. RP25-989-004 (January 15, 2026) (delegated order).

B. EDIT. EDIT shall mean:

- 1) The amount of "excess" Accumulated Deferred Income Taxes measured as of December 31, 2017, and reclassified to a regulatory liability (including gross-up for income taxes), as a result of the Tax Cuts and Jobs Act, which reduced the statutory maximum federal corporate income tax rate from 35 percent to 21 percent; and

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<sup>7</sup> *Northern Natural Gas Co.*, 194 FERC ¶ 63,009 (2026).

<sup>8</sup> *Northern Natural Gas Co.*, Docket Nos. RP25-989-000, -001 (February 26, 2026) (delegated order).

2) The amount of "excess" Accumulated Deferred Income Taxes from changes in the statutory income or margins tax rate in the various state jurisdictions in which Northern operates, in each case measured as of the date such changes were effective and reclassified to a regulatory liability (including gross-up for income taxes).

C. Contesting Party or Contesting Parties. Contesting Party shall mean any party who (i) opposes any provision of this Settlement; (ii) seeks to modify or condition any provision of the Settlement; (iii) seeks any clarification or requests the Commission to make any ruling, filing, or interpretation that is inconsistent with this Settlement; or (iv) prior to the Commission's approval of the Settlement, states its opposition to the Settlement or specifically requests to be designated as a Contesting Party.

D. FERC or the Commission. FERC or the Commission shall mean the Federal Energy Regulatory Commission.

E. Final Order. Final Order shall have the meaning set forth in Article XIII(A).

F. Interim Rates. Interim Rates shall mean the rates accepted in *Northern Natural Gas Company*, Docket No. RP25-989-005 (January 15, 2026) (delegated order).

G. Interim Settlement Rates. Interim Settlement Rates shall mean the rates accepted in *Northern Natural Gas Company*, Docket No. RP25-989-006 (February 25, 2026) (delegated order).

H. NGA. NGA shall mean the Natural Gas Act, 15 U.S.C. ch. 15B § 717 *et seq.*

I. Participants. Participants shall have the meaning set forth in 18 C.F.R. § 385.102(b) (2025).

J. Settlement Effective Date. Settlement Effective Date shall have the meaning set forth in Article XIII(B).

K. Settlement Rates. Settlement Rates shall mean the rates for each service as set forth in Article III.

L. Settling Party or Settling Parties. Settling Party or Settling Parties shall mean each party that is not a Contesting Party. The defined term "Settling Party" does not include Trial Staff or Northern, though Northern is a party to this Settlement.

M. Tariff. Tariff shall mean Northern's FERC Gas Tariff, as revised from time to time.

N. Trial Staff. Trial Staff shall mean Federal Energy Regulatory Commission Trial Staff.

### **ARTICLE III**

#### **SETTLEMENT RATES**

This Settlement provides for the Settlement Rates set forth in Appendix B to become effective on the Settlement Effective Date.

### **ARTICLE IV**

#### **ROLLED-IN RATE TREATMENT**

All costs incurred by Northern for NGA blanket certificate projects and Section 7(c) projects placed in-service by December 31, 2025, shall be granted rolled-in rate treatment.

### **ARTICLE V**

#### **ACCOUNTING ITEMS**

A. Depreciation and Negative Salvage Rates. Northern and the Settling Parties agree that there shall be no change in Northern's currently existing depreciation and negative salvage rates.

B. Regulatory Assets and Liabilities.

1. EDIT (Federal Taxes): Northern has recorded a regulatory liability balance of (\$292,422,540) as of December 31, 2025, which it will continue to

amortize using the Reverse South Georgia method over the estimated remaining life of applicable utility property. The annual amortization, including gross-up, is expected to be (\$14,126,693) in 2026.

2. EDIT (State Taxes): Northern has recorded a regulatory liability balance of (\$43,234,468) as of December 31, 2025, which it will continue to amortize using the Reverse South Georgia method over the estimated remaining life of applicable utility property. The annual amortization, including gross-up, is expected to be (\$1,374,560) in 2026.
  3. During the term of the Settlement, Northern will provide a footnote in its annual FERC Form 2 filing describing changes, and the events giving rise to such changes, if any, to annual EDIT amortization amounts.
- C. Post-Retirement Benefits Other than Pensions ("PBOP"). No PBOP expenses are reflected in the Settlement Rates.

## **ARTICLE VI**

### **TARIFF REVISIONS**

Appendix C contains the revised Tariff Records reflecting the following revisions:

- A. Settlement Rates. Tariff Part 4 - Currently Effective Rates, Sections 1, 2, 3, 4, 5, 6 and 9 are modified to implement Settlement Rates.
- B. Withdrawal of Prospective Case Tariff Proposals. Subject to issuance of a Final Order, the Prospective Case tariff proposals (as defined in the July 1, 2025, general Section 4 rate case filing) referenced in subparts (1) - (3) of this Article VI(B) are deemed withdrawn and shall not be

re-filed (nor shall any similar proposal be filed) so long as the moratorium set forth in Article VII is in effect:

1. System-wide reservation rates;
2. Commodity rates by section; and
3. Changes to Small Customer benefits and elimination of the GS-T rate schedule.

C. Prospective Implementation Only. To the extent Northern files to implement any of the tariff changes identified in Article VI(B), it may do so only in a general section 4 rate proceeding, and such implementation or modification shall be for prospective implementation only (i.e., to be effective after a final Commission order either on the merits or approving a settlement).

## **ARTICLE VII**

### **MORATORIUM**

A. Section 4 and Section 5 Moratorium. Northern will not file to increase the Settlement Rates or to modify any of the terms specified in this Settlement pursuant to NGA Section 4 prior to July 1, 2027. Settling Parties are prohibited from taking any action to initiate an NGA Section 5 rate proceeding against Northern during the term of this moratorium.<sup>9</sup>

B. New Services and Existing Trackers. Nothing in this Settlement impairs Northern's rights to file a request for new services, any new rate schedule for such new services, negotiated or incremental rate agreements, non-conforming agreements, updates to previously agreed trackers (such as the Periodic Rate Adjustment (PRA) trackers), or any incremental charge for newly constructed facilities. Settling Parties shall retain the right to protest or otherwise challenge any such filing.

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<sup>9</sup> The Settling Parties retain their rights to intervene and participate in any proceeding initiated and set for hearing by the Commission pursuant to Section 5 of the NGA.

## **ARTICLE VIII**

### **REFUNDS AND INTEREST**

Within sixty (60) calendar days of the Final Order, Northern shall refund by invoice credit or monetary payment, if applicable, the difference between the billed and paid rates and the Settlement Rates for the time period between January 1, 2026, and the Settlement Effective Date, plus interest at the applicable FERC prescribed rate. All invoice credit refunds will be on a net basis by legal entity, wherein the refund amount will be netted with the normal monthly reservation and commodity charges. Reservation refunds will appear on the reservation invoices, and commodity refunds will appear on the commodity invoices. Upon a customer's request, Northern will agree to pay the refund amount due as a monetary payment, either in cash or via wire transfer, if the customer is current on invoice amounts owed to Northern. Pursuant to 18 C.F.R. § 154.501(e) (2025), Northern shall file a refund report with FERC within thirty (30) calendar days after the application date of the refunds. Notwithstanding the foregoing, no Contesting Party is entitled to refunds under this Settlement.

## **ARTICLE IX**

### **RETENTION OF RIGHTS**

Except as expressly provided in Article XIV(D) (Non-Permitted Actions), nothing in this Settlement shall modify Northern's nor any Settling Parties' rights or obligations under Sections 4 or 5 of the NGA, including, but not limited to, those arising under any order or opinion of the Commission.

**ARTICLE X**  
**CONTESTING PARTIES**

Northern and the Settling Parties, support or do not oppose this Settlement and submit that the Settlement is fair and reasonable and approval of this Settlement is in the public interest.

A. If the Commission finds that a Contesting Party cannot be bound by the Settlement, the Commission may sever such Contesting Party from this Settlement. If severed from this Settlement, a Contesting Party will not be bound by this Settlement and is not entitled to any of the benefits of this Settlement. If severed from this Settlement, the terms of this Settlement shall not apply to a Contesting Party with respect to the rates applicable to any service agreement(s) under which the Contesting Party receives service from Northern, including any such service agreement(s) currently in effect, any future service agreement(s) the Contesting Party enters into with Northern, and any service agreement(s) the Contesting Party enters into with Northern as a result of a permanent capacity release from another customer. Issues raised by the Contesting Party shall be resolved by litigation in accordance with applicable law ("Contesting Party Litigation"). Nothing in the Settlement shall be construed to enlarge the procedural rights of any Participant with respect to Contesting Party Litigation. Northern will be free, without jeopardizing this Settlement, to litigate all issues with regard to any Contesting Party. During the pendency of such further Contesting Party Litigation, Contesting Parties shall continue to pay the Interim Rates, unless and until Northern files a motion to implement Base Case Rates upon thirty (30) calendar days' notice and such rates are accepted by the Commission.<sup>10</sup> The Settling Parties recognize that severance of a Contesting Party may result in such Contesting Party paying rates either higher or lower than the Settlement Rates.

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<sup>10</sup> Northern reserves the right to file a protective motion to place Base Case Rates in effect on thirty (30) calendar days' notice, such that the Interim Rates will be the "currently effective rates" referenced in the February 25, 2026 Interim Settlement Rates order from February 1, 2026, until the Base Case Rates become the currently effective rates. *See*

B. In the event of severance of a Contesting Party, the terms and provisions of this Settlement shall continue to apply to every Settling Party. Regardless of the outcome of any such proceeding involving a Contested Party, the results of such proceeding shall not alter the rights and obligations of the Settling Parties under the Settlement or under their pre-existing contracts with Northern. Settling Parties shall remain entitled to receive the full benefits and perform their full obligations under the Settlement. Any Commission-ordered rate or Tariff change addressing a Contesting Party shall only be applicable to such Contesting Party.

C. The Participants listed on Appendix A agree not to oppose any filing by Northern to charge the Base Case Rates for any Contesting Party, provided such filing will have no effect on the Settlement Rates paid by the Settling Parties or the rates paid by Settling Parties under any existing negotiated rate or discounted contracts.

D. The Participants listed on Appendix A agree not to participate in any Contesting Party Litigation, except to the extent such participation is in support of Northern or the Settlement. In the event (1) any Participant listed on Appendix A (i) indicates their desire to be involved in any Contesting Party Litigation; (ii) becomes involved in Contesting Party Litigation; (iii) takes any action inconsistent with this Settlement; or (iv) takes any action included in the definition of Contesting Party and/or (2) Trial Staff files comments indicating that they do not support the Settlement, Northern shall have the right to withdraw this Settlement with respect to the Participant only or with respect to all Settling Parties by providing written notification to the Commission and the Participants of such withdrawal within ten (10) business days from the date of such action by

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Motion to Place Interim Rates into Effect, Docket Nos. RP25-989-000, -001, at 2 (filed Dec. 30, 2025) (noting that the Interim Rates would "remain in place subject to Northern's right to terminate the Interim Rates and place the Base Case Rates in effect, subject to refund, on 30 calendar days' notice"). *See also* Letter Order Accepting Northern Natural Gas Company's December 30, 2025 Filing of Revised Tariff Records to Place into Effect Reduced Interim Rates, Docket Nos. RP25-989-000, -001 (Jan. 15, 2026) (accepting the tariff records "as requested").

the Participant; provided, if such action occurs after FERC approval of the Settlement, Northern shall have the additional right of enforcing the Settlement against such Participant in an appropriate forum.

## **ARTICLE XI**

### **NON-SEVERABLE**

This Settlement is an indivisible package and embodies a number of compromises among Northern and the Settling Parties. The provisions of this Settlement are not severable and may not be modified without disturbing the balance of interests represented herein and may become effective only in accordance with the terms of the Settlement.

## **ARTICLE XII**

### **TARIFF CHANGES TO IMPLEMENT THIS SETTLEMENT**

Appendix C to this Settlement includes a marked version of the applicable portions of Northern's Tariff showing all changes required to implement the terms of this Settlement, as well as an unmarked version. Immediately after issuance of a Final Order, as defined in Article XIII(A), Northern will file to implement the Tariff Records in Appendix C, which shall be effective as of the Settlement Effective Date.

## **ARTICLE XIII**

### **FINAL ORDER, EFFECTIVE DATE AND WITHDRAWAL RIGHTS**

A. Final Order. This Settlement and accompanying Tariff Records shall become effective upon Commission approval without modification or condition unacceptable to Northern by a final Commission order, subject to the rights of Northern and the Settling Parties to withdraw from the Settlement, as provided in Article XIII(D). The order becomes "final" either by issuance of an order

on rehearing approving the Settlement without modification or condition unacceptable to Northern, or if no rehearing request is filed, thirty (30) days after issuance of the Commission order approving the Settlement without modification or condition unacceptable to Northern ("Final Order").

B. Settlement Effective Date. This Settlement shall become effective on the first day of the first calendar month following the date on which an order approving this Settlement becomes a Final Order.

C. Settlement Term. The Settlement shall terminate upon the earlier of the filing of a rate case proceeding under Section 4 of the NGA or the initiation of a proceeding under Section 5 of the NGA.

D. Request for Rehearing and Withdrawal Rights. In the event the Commission modifies or conditions this Settlement or any appendix hereto, including, but not limited to the Tariff Records included contemporaneously herewith, in a manner unacceptable to Northern or to a Settling Party, then, Northern or the Settling Party, as applicable, shall have the option, but not the obligation, to seek rehearing of the order to remove the condition(s) or restore any modified Settlement provisions, or to withdraw from the Settlement, by providing written notice to the Commission within fifteen (15) calendar days of the Commission making such modification(s) or imposing such condition(s) unacceptable to Northern or to the Settling Party, as applicable. At least seven (7) calendar days prior to providing written notice of withdrawal from the Settlement to the Commission, Northern or any Settling Party considering withdrawal will meet and confer in good faith with Northern and the Settling Parties to determine whether: (i) it is possible to accept the Commission's conditions or modifications to the Settlement, or (ii) changes can be made to the Settlement to make it acceptable to all Settling Parties and Northern (any such changed settlement shall be referred to as the "Amended Settlement"). If all Settling Parties and Northern are unable to

accept the Commission's modifications or agree on an Amended Settlement, within fifteen (15) days of the Commission making modifications or imposing conditions that are unacceptable to Northern and/or any Settling Party, then Northern or any such Settling Party shall have the option, but not the obligation to withdraw from the Settlement; provided if a Settling Party withdraws from the Settlement at any time on or after thirteen (13) days of the Commission's order, then Northern shall have three (3) additional business days following such withdrawal to make its election to withdraw. If a Settling Party elects to withdraw from this Settlement, that party becomes a Contesting Party pursuant to Article X. If Northern elects to withdraw from this Settlement, this Settlement shall be of no further force and effect.

E. Privileged Status of Settlement. All information exchanged to facilitate the Settlement negotiations, and all Settlement discussions, shall be treated as privileged and confidential and as if they were an offer of settlement that is not approved by the Commission for purposes of Rule 602 and shall not be (i) utilized as evidence in any other case or proceeding, or (ii) deemed an admission by any Participant of any principle contained herein.

## **ARTICLE XIV**

### **MISCELLANEOUS**

A. Non-Precedential Nature of Settlement. Northern and the Settling Parties agree that this Settlement should not be regarded as applicable to, or as a precedent for, any other pipeline system or any future case involving Northern, except to the extent specifically provided for in this Settlement.

B. No Settled Practice. Nothing in this Settlement shall be deemed to create a "settled practice" as that term was interpreted in *Public Service Commission of New York v. FERC*,<sup>11</sup> or create a "long-standing practice" as that term was used in *Columbia Gas Transmission Corp. v. FERC*,<sup>12</sup> that affects or shifts the burden of proof on any issue in any proceeding. Other than as expressly set forth herein, this Settlement is in no way an agreement by Northern or the Settling Parties to any changes in or variation from FERC orders approving the existing Tariff, and this Settlement may not be used by Northern or any Settling Party for NGA Sections 4 or 5 filings to establish a different rate-making principle than already existed prior to the approval of this Settlement.

C. Standard of Review. After the Settlement Effective Date as set forth in Article XIII(B), the standard for review to be applied by the Commission in considering any change to any then-effective provision of this Settlement shall be the "public interest" standard for review set forth in *United Gas Pipe Line Co. v. Mobile Gas Service Corp.*<sup>13</sup> and *Federal Power Commission v. Sierra Pacific Power Co.*<sup>14</sup> (the "Mobile-Sierra doctrine"), except that the standard of review for any change to this Settlement proposed by a non-party to the Settlement, a Contesting Party, or the Commission acting sua sponte, shall be the ordinary "just and reasonable" standard (and not the "most stringent" or "public interest" standard). Nothing in this Settlement is meant to limit FERC's authority to approve uncontested settlements under 18 C.F.R. § 385.602(g)(3) (2025).

D. Non-Permitted Actions. The following actions shall not be taken by Northern or any Settling Party: (i) seeking rehearing of an order that approves this Settlement without condition or modification; (ii) appealing a Final Order approving this Settlement; (iii) seeking to set aside this

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<sup>11</sup> *Public Service Comm'n of N.Y. v. FERC*, 642 F.2d 1335 (D.C. Cir. 1980).

<sup>12</sup> *Columbia Gas Transmission Corp. v. FERC*, 628 F.2d 578, n. 31 (D.C. Cir. 1979).

<sup>13</sup> *United Gas Pipe Line Co. v. Mobile Gas Service Corp.*, 350 U.S. 332 (1956).

<sup>14</sup> *Federal Power Commission v. Sierra Pacific Power Co.*, 350 U.S. 348 (1956).

Settlement in whole or in part; (iv) challenging this Settlement's applicability to Northern or any Settling Party once it has become effective; or (v) advancing any claim or right contrary to the express terms and conditions of this Settlement.

E. Conflicts. In the event a statement in the attached Explanatory Statement conflicts with this Settlement or a *pro forma* Tariff provision attached to this Settlement (or an accepted Tariff provision, once this Settlement is approved), the Settlement or *pro forma* Tariff provision or accepted Tariff provision shall control.

F. Nature of the Settlement. The terms of this Settlement are contractual, not a mere recital, and this Settlement is the result of negotiations between Northern and the Settling Parties. Northern and each of the Settling Parties has participated in the drafting of this Settlement through their respective attorneys and representatives. Neither Northern nor any Settling Party shall be deemed the drafter of this Settlement, nor shall this Settlement be construed against any such party as its drafter.

G. Successors and Assigns. This Settlement shall be binding on and shall inure to the benefit of the successors, assigns, or purchasers for value of all or substantially all of a Settling Party or Northern.

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Respectfully submitted,

NORTHERN NATURAL GAS COMPANY

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*Counsel for Northern Natural Gas Company*

Dated: March 17, 2026

**Participants that Support or Do Not Oppose the Terms and Conditions of the Settlement<sup>1</sup>**

1.	Alliant Energy Corporate Services, Inc. (Wisconsin Power and Light Company; Interstate Power and Light Company)
2.	Atmos Energy Corporation
3.	Black Hills Service Company, LLC
4.	BP Energy Company
5.	CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Minnesota Gas
6.	CenterPoint Energy Service Company, LLC
7.	Chevron U.S.A. Inc.
8.	Citadel Energy Marking, LLC
9.	Concord Energy LLC
10.	ConocoPhillips Company
11.	Constellation Energy Generation, LLC
12.	Encore Energy Services, Inc.
13.	ExxonMobil Oil Corporation
14.	Flint Hills Resources, LP
15.	Golden Spread Electric Cooperative, Inc.
16.	Great Plains Laborers' District Council
17.	Hartree Partners, LP
18.	Heartland Natural Gas, LLC
19.	Indicated Shippers
20.	Interstate Power and Light Company
21.	Iowa Office of Consumer Advocate
22.	Iowa Utilities Commission
23.	Kansas Gas Service, a Division of ONE Gas
24.	Koch Energy Services, LLC
25.	Laborers' District Council of Minnesota and North Dakota
26.	Lincoln Electric System
27.	LIUNA Councils (Laborers' District Council of Minnesota and North Dakota; Great Plains Laborers' District Council)
28.	Macquarie Energy LLC
29.	Madison Gas and Electric
30.	MidAmerican Energy Company
31.	Midwest Region Gas Task Force Association
32.	Mieco LLC
33.	National Public Gas Agency

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<sup>1</sup> The Commissioners of the Kansas Corporation Commission would have to take a formal vote to accept the offer. While the Staff of the Kansas Corporation Commission cannot bind the Commissioners, the Staff would recommend that the Commissioners vote to accept the offer.

Northern Natural Gas Company  
 Stipulation and Agreement of Settlement, Docket No. RP25-989  
 Appendix A

34.	NMDG & MRGTF (Northern Municipal Distributors Group; Midwest Region Gas Task Force Association)
35.	Northern Illinois Gas Company d/b/a Nicor Gas Company
36.	Northern Municipal Distributors Group
37.	Northern Shipper Group (Mieco LLC; Tenaska Marketing Ventures)
38.	Northern States Power Company--Minnesota
39.	Northern States Power Company--Wisconsin
40.	NorthWestern Energy Public Service Corporation
41.	NRG Business Marketing LLC
42.	Occidental Energy Marketing, Inc.
43.	Omaha Public Power District
44.	RNG Coalition
45.	SEMCO Energy Gas Company
46.	Sequent Energy Management, LLC
47.	Shell Energy North America (US), L.P.
48.	Southwestern Public Service Company
49.	Spotlight Energy, LLC
50.	Symmetry Energy Solutions LLC
51.	Tenaska Marketing Ventures
52.	United States Steel Corporation
53.	Upper Midwest Shipper Group (Madison Gas and Electric; Minnesota Energy Resources Corporation, Wisconsin Gas and Wisconsin Electric Gas Operations (WEC Companies); Northern Illinois Gas Company (d/b/a Nicor Gas Company))
54.	Valero Renewable Fuels Company, LLC
55.	Wisconsin Electric Gas Operations
56.	Wisconsin Power and Light Company
57.	WoodRiver Energy LLC

**Settlement Rates**

<b>Reservation</b>	<b>Former Rates</b>	<b>Settlement Rates</b>
TF12 Base Summer	\$ 9.676	\$ 12.534
TF12 Base Winter	\$ 17.417	\$ 22.562
TF12 Variable Summer	\$ 9.676	\$ 12.534
TF12 Variable Winter	\$ 23.609	\$ 30.583
TF5	\$ 25.799	\$ 33.420
TFX Summer (Market)	\$ 9.676	\$ 12.534
TFX Winter (Market)	\$ 25.799	\$ 33.420
TFX Summer (Field)	\$ 7.485	\$ 10.225
TFX Winter (Field)	\$ 13.476	\$ 18.408
SMS Reservation	\$ 4.2550	\$ 5.5120
<b>Commodity</b>		
Market Area Firm	\$ 0.0260	\$ 0.0228
Market Area - TI Summer	\$ 0.3441	\$ 0.4351
Market Area - TI Winter	\$ 0.8742	\$ 1.1221
Field Area - Firm (Rate per 100 miles)	\$ 0.0103	\$ 0.0082
Field Area - TI Summer (Rate per 100 miles)	\$ 0.1269	\$ 0.1356
Field Area - TI Winter (Rate per 100 miles)	\$ 0.2203	\$ 0.2376
Market Area - GST	\$ 1.2001	\$ 1.5431
Field Area - GST	\$ 0.8740	\$ 1.1777
Field to Market - GST	\$ 2.0741	\$ 2.7208
SMS Commodity	\$ 0.0208	\$ 0.0208
<b>Storage</b>		
Capacity Charge for FDD and PDD	\$ 0.6731	\$ 0.7404
Reservation Charge for FDD	\$ 3.2345	\$ 3.5580
Injection and Withdrawal Charge for FDD, PDD and IC	\$ 0.0232	\$ 0.0228
Annual Rollover Charge for FDD, PDD and IDD	\$ 0.6731	\$ 0.7404
Inventory Charge for PDD and IDD	\$ 0.1624	\$ 0.1787

**Tariff Records**

Clean and Marked Tariff Records

Proposed effective date: Settlement Effective Date

- Pro Forma Part 4, Section 1
- Pro Forma Part 4, Section 2
- Pro Forma Part 4, Section 3
- Pro Forma Part 4, Section 4
- Pro Forma Part 4, Section 5
- Pro Forma Part 4, Section 6
- Pro Forma Part 4, Section 9

1. RATE SCHEDULE TF

**Reservation Rates - Base Tariff Rates 1/ 2/**

	<b>Winter (Nov-Mar)</b>	<b>Summer (Apr-Oct)</b>
Market-to-Market		
TF12 Base	\$22.562	\$12.534
TF12 Variable	\$30.583	\$12.534
TF5	\$33.420	
Field-to-Field/Market Demarcation		
TFF	\$18.408	\$10.225

**Commodity Rates 3/ 4/**

<b>TF12 Base, TF12 Variable, TF5 &amp; TFF</b>		<b>Market Area 5/</b>	<b>Field Mileage Rate per 100 miles</b>	<b>Out-of Balance</b>	<b>Carlton Surcharge 6/</b>	
Receipt Point	Delivery Point	Commodity	Commodity	Commodity	Maximum	Minimum
Market	Market	\$0.0228		\$0.0228	\$0.0175	\$0.0000
Field	Market	\$0.0228	\$0.0082		\$0.0175	\$0.0000
Market	Field		\$0.0082			
Field	Field		\$0.0082	\$0.0216		

- 1/ The minimum reservation rate is equal to zero.
- 2/ Northern and Shipper may agree to charge an average of the maximum TF12 and TF5 or TFF rates during the applicable months of service as set forth in the Firm Throughput Service Agreement without exceeding the maximum rate.
- 3/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 4/ The firm transportation services commodity rates are not discountable. The commodity rate is the maximum and minimum commodity rate. The applicable MIDs commodity rate will be in addition to the TF reservation rates. The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.
- 5/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 6/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

2. RATE SCHEDULE TFX

**Reservation Rates - Base Tariff Rates 1/ 2/**

	<b>Winter (Nov-Mar)</b>	<b>Summer (Apr-Oct)</b>
Market-to-Market		
TFX	\$33.420	\$12.534
Field-to-Field		
TFX	\$18.408	\$10.225

**Commodity Rates 3/ 4/**

TFX		Market Area 5/	Field Mileage Rate per 100 miles	Out-of Balance	Carlton Surcharge 6/	
Receipt Point	Delivery Point	Commodity	Commodity	Commodity	Maximum	Minimum
Market	Market	\$0.0228		\$0.0228	\$0.0175	\$0.0000
Field	Market	\$0.0228	\$0.0082		\$0.0175	\$0.0000
Market	Field		\$0.0082			
Field	Field		\$0.0082	\$0.0216		

- 1/ The minimum reservation rate is equal to zero.
- 2/ Northern and Shipper may agree to charge an average of the maximum Market Area or Field Area rates during the applicable months of service as set forth in the Firm Throughput Service Agreement without exceeding the maximum rate.
- 3/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 4/ The firm transportation services commodity rates are not discountable. The commodity rate is the maximum and minimum commodity rate. The applicable MIDs commodity rate will be in addition to the TFX reservation rates. The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.
- 5/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 6/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

3. GS-T COMMODITY THROUGHPUT RATE

**Commodity Charges**

	<b><u>Nov-Oct</u></b>	
Market Area	\$1.5431	1/ 2/
Field to Demarcation	\$1.1777	
Field-to-Market	\$2.7208	1/

- 1/ In addition, Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 2/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.

4. RATE SCHEDULE TI

**Commodity Rates 1/ 2/**

**Winter (November – March)**

TI		Market Area 3/		Field Mileage Rate per 100 miles		Out-of Balance	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	\$1.1221	\$0.0228			\$1.1221	\$0.0228
Field	Market	\$1.1221	\$0.0228	\$0.2376	\$0.0082		
Market	Field			\$0.2376	\$0.0082		
Field	Field			\$0.2376	\$0.0082	\$0.6273	\$0.0216

Carlton Surcharge 4/			
Receipt Point	Delivery Point	Maximum	Minimum
Market	Market	\$0.0175	\$0.0000
Field	Market	\$0.0175	\$0.0000

**Summer (April – October)**

TI		Market Area 3/		Field Mileage Rate per 100 miles		Out-of Balance	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	\$0.4351	\$0.0228			\$0.4351	\$0.0228
Field	Market	\$0.4351	\$0.0228	\$0.1356	\$0.0082		
Market	Field			\$0.1356	\$0.0082		
Field	Field			\$0.1356	\$0.0082	\$0.3580	\$0.0216

Carlton Surcharge 4/			
Receipt Point	Delivery Point	Maximum	Minimum
Market	Market	\$0.0000	\$0.0000
Field	Market	\$0.0000	\$0.0000

- 1/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC’s website at <https://www.ferc.gov>.
- 2/ The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.
- 3/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 4/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

5. RATE SCHEDULE SMS

Reservation Charge	\$5.5120
Commodity Rate	\$0.0208

6. RATE SCHEDULES FDD, PDD & IDD

**Rate Schedule FDD**

Maximum Reservation Charge	\$3.5580	1/
Maximum Capacity Charge	\$0.7404	1/
Injection Charge – Firm	\$0.0228	
Withdrawal Charge – Firm	\$0.0228	
Annual Rollover Charge	\$0.7404	1/

**Rate Schedule PDD**

Maximum Capacity Charge	\$0.7404	1/
Maximum Monthly Inventory Charge	\$0.1787	1/
Injection Charge	\$0.0228	
Withdrawal Charge	\$0.0228	
Annual Rollover Charge	\$0.7404	1/

**Rate Schedule IDD**

Maximum Monthly Inventory Charge	\$0.1787	1/
Injection Charge	\$0.0228	
Withdrawal Charge	\$0.0228	
Annual Rollover Charge	\$0.7404	1/

1/ Minimum Rate is zero.

**Rate Schedule FDD  
 2008 Market-Based Rate Expansion**

Shipper	Reservation Charge	Capacity Charge	Injection Charge Firm	Withdrawal Charge Firm	100% Load Factor
Cascade Municipal Utilities	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Remsen, Iowa	\$3.4939	\$0.7272	MAX	MAX	1.50
City of West Bend, Iowa	\$3.4939	\$0.7272	MAX	MAX	1.50
Woodbine Municipal Natural Gas Systems	\$3.4939	\$0.7272	MAX	MAX	1.50
Preston Municipal Natural Gas Department	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Whittemore	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Rolfe, Iowa	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Scribner	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Round Lake, MN	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Fairbank	\$3.4939	\$0.7272	MAX	MAX	1.50
Wall Lake Municipal Gas	\$3.4939	\$0.7272	MAX	MAX	1.50
Black Hills Utility Holdings, Inc.	\$3.2794	\$0.6826	MAX	MAX	1.4107
Minnesota Energy Resources Corporation	\$3.2777	\$0.6822	MAX	MAX	1.41
Northern States Power - Generation	\$3.0134	\$0.6272	MAX	MAX	1.30
Southwestern Public Service Co.	\$3.0134	\$0.6272	MAX	MAX	1.30

9. MILEAGE INDICATOR DISTRICT CHARGES  
 MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 1-9 and Delivery MIDs 1-9

Receipt District		Delivery District									
		1	2	3	4	5	6	7	7B	8	9
1	TI Apr-Oct	0.0529	0.1275	0.2671	0.3797	0.4271	0.3037	0.3471	0.4570	0.8150	0.7024
	TI Nov-Mar	0.0927	0.2233	0.4681	0.6653	0.7484	0.5322	0.6083	0.8007	1.4280	1.2308
	TF	0.0032	0.0077	0.0162	0.0230	0.0258	0.0184	0.0210	0.0276	0.0493	0.0425
2	TI Apr-Oct	0.0624	0.0095	0.0963	0.2604	0.3376	0.2237	0.2820	0.3919	0.7268	0.6170
	TI Nov-Mar	0.1093	0.0166	0.1687	0.4562	0.5916	0.3920	0.4942	0.6867	1.2735	1.0811
	TF	0.0038	0.0006	0.0058	0.0157	0.0204	0.0135	0.0171	0.0237	0.0440	0.0373
3	TI Apr-Oct	0.4204	0.2726	0.0705	0.0827	0.3702	0.2292	0.1709	0.2807	0.7634	0.6522
	TI Nov-Mar	0.7366	0.4776	0.1236	0.1449	0.6486	0.4015	0.2994	0.4918	1.3377	1.1429
	TF	0.0254	0.0165	0.0043	0.0050	0.0224	0.0139	0.0103	0.0170	0.0462	0.0394
4	TI Apr-Oct	0.4054	0.3607	0.2549	0.0610	0.2237	0.1532	0.2400	0.3498	0.6970	0.5831
	TI Nov-Mar	0.7104	0.6320	0.4467	0.1069	0.3920	0.2685	0.4206	0.6130	1.2213	1.0217
	TF	0.0245	0.0218	0.0154	0.0037	0.0135	0.0093	0.0145	0.0212	0.0421	0.0353
5	TI Apr-Oct	0.3715	0.3349	0.2631	0.2359	0.0366	0.1031	0.1858	0.2956	0.6604	0.5478
	TI Nov-Mar	0.6510	0.5869	0.4609	0.4134	0.0642	0.1806	0.3255	0.5180	1.1571	0.9599
	TF	0.0225	0.0203	0.0159	0.0143	0.0022	0.0062	0.0112	0.0179	0.0399	0.0331
6	TI Apr-Oct	0.2359	0.1885	0.0678	0.1017	0.1397	0.0909	0.1071	0.2170	0.6102	0.4461
	TI Nov-Mar	0.4134	0.3303	0.1188	0.1782	0.2447	0.1592	0.1877	0.3802	1.0692	0.7817
	TF	0.0143	0.0114	0.0041	0.0062	0.0084	0.0055	0.0065	0.0131	0.0369	0.0270
7	TI Apr-Oct	0.4068	0.3539	0.3390	0.2685	0.2875	0.1695	0.1356	0.2454	0.3905	0.2766
	TI Nov-Mar	0.7128	0.6201	0.5940	0.4704	0.5037	0.2970	0.2376	0.4301	0.6843	0.4847
	TF	0.0246	0.0214	0.0205	0.0162	0.0174	0.0103	0.0082	0.0148	0.0236	0.0167
7B	TI Apr-Oct	0.4068	0.3539	0.3390	0.2685	0.2875	0.1695	0.1356	0.0000	0.3905	0.2766
	TI Nov-Mar	0.7128	0.6201	0.5940	0.4704	0.5037	0.2970	0.2376	0.0000	0.6843	0.4847
	TF	0.0246	0.0214	0.0205	0.0162	0.0174	0.0103	0.0082	0.0000	0.0236	0.0167
8	TI Apr-Oct	0.8150	0.7716	0.7133	0.7038	0.6970	0.5627	0.5831	0.4624	0.0108	0.2807
	TI Nov-Mar	1.4280	1.3519	1.2498	1.2331	1.2213	0.9860	1.0217	0.8102	0.0190	0.4918
	TF	0.0493	0.0467	0.0431	0.0426	0.0421	0.0340	0.0353	0.0280	0.0007	0.0170
9	TI Apr-Oct	0.7078	0.6590	0.5926	0.5519	0.4719	0.4814	0.3295	0.2088	0.1722	0.0909
	TI Nov-Mar	1.2403	1.1547	1.0383	0.9670	0.8268	0.8435	0.5774	0.3659	0.3018	0.1592
	TF	0.0428	0.0399	0.0358	0.0334	0.0285	0.0291	0.0199	0.0126	0.0104	0.0055

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

"TF" is applicable to Rate Schedules TF and TFX.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 1-9

Receipt District		Delivery District									
		1	2	3	4	5	6	7	7B	8	9
10	TI Apr-Oct	0.7214	0.7458	0.7200	0.6238	0.5193	0.5275	0.3960	0.2753	0.2590	0.2224
	TI Nov-Mar	1.2640	1.3068	1.2617	1.0930	0.9100	0.9243	0.6938	0.4823	0.4538	0.3897
	TF	0.0436	0.0451	0.0435	0.0377	0.0314	0.0319	0.0239	0.0166	0.0157	0.0134
11	TI Apr-Oct	0.6929	0.6400	0.5790	0.5085	0.5004	0.2807	0.3485	0.2278	0.1451	0.1817
	TI Nov-Mar	1.2141	1.1215	1.0146	0.8910	0.8767	0.4918	0.6106	0.3992	0.2542	0.3184
	TF	0.0419	0.0387	0.0350	0.0308	0.0303	0.0170	0.0211	0.0138	0.0088	0.0110
12	TI Apr-Oct	0.7499	0.6970	0.6970	0.5939	0.6346	0.5139	0.4041	0.2834	0.2265	0.2142
	TI Nov-Mar	1.3139	1.2213	1.2213	1.0407	1.1120	0.9005	0.7080	0.4966	0.3968	0.3754
	TF	0.0453	0.0421	0.0421	0.0359	0.0384	0.0311	0.0244	0.0171	0.0137	0.0130
13	TI Apr-Oct	0.7078	0.7065	0.7160	0.6414	0.6427	0.5397	0.4339	0.3132	0.2387	0.2237
	TI Nov-Mar	1.2403	1.2379	1.2545	1.1238	1.1262	0.9456	0.7603	0.5489	0.4182	0.3920
	TF	0.0428	0.0427	0.0433	0.0388	0.0389	0.0326	0.0262	0.0189	0.0144	0.0135
14	TI Apr-Oct	0.8678	0.9058	0.8638	0.7919	0.7322	0.6943	0.6021	0.4814	0.4204	0.4122
	TI Nov-Mar	1.5206	1.5872	1.5135	1.3876	1.2830	1.2165	1.0549	0.8435	0.7366	0.7223
	TF	0.0525	0.0548	0.0522	0.0479	0.0443	0.0420	0.0364	0.0291	0.0254	0.0249
15	TI Apr-Oct	1.1418	1.0943	1.0767	0.9695	0.9438	0.9153	0.8122	0.6916	0.6197	0.6075
	TI Nov-Mar	2.0006	1.9174	1.8865	1.6988	1.6537	1.6038	1.4232	1.2118	1.0858	1.0644
	TF	0.0690	0.0662	0.0651	0.0586	0.0571	0.0554	0.0491	0.0418	0.0375	0.0367
16A	TI Apr-Oct	0.9289	0.8692	0.9099	0.7526	0.8109	0.6387	0.5736	0.4529	0.3960	0.3878
	TI Nov-Mar	1.6276	1.5230	1.5943	1.3187	1.4208	1.1191	1.0050	0.7936	0.6938	0.6795
	TF	0.0562	0.0526	0.0550	0.0455	0.0490	0.0386	0.0347	0.0274	0.0239	0.0235
16B	TI Apr-Oct	1.0441	0.9411	0.9506	0.9329	0.8909	0.8638	0.6278	0.5071	0.5031	0.4963
	TI Nov-Mar	1.8295	1.6489	1.6656	1.6347	1.5610	1.5135	1.1001	0.8886	0.8815	0.8696
	TF	0.0631	0.0569	0.0575	0.0564	0.0539	0.0522	0.0380	0.0307	0.0304	0.0300
17	TI Apr-Oct	1.5296	1.4753	1.2868	1.3357	1.3085	1.2570	1.1540	1.0333	0.9899	0.9817
	TI Nov-Mar	2.6801	2.5851	2.2548	2.3404	2.2928	2.2026	2.0220	1.8105	1.7345	1.7202
	TF	0.0925	0.0892	0.0778	0.0808	0.0791	0.0760	0.0698	0.0625	0.0599	0.0594

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.  
 MID 16B represents the F/M Demarcation point.  
 MID 17 represents the Market Area.  
 "TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 1-9 and Delivery MIDs 10-17

Receipt District		Delivery District								
		10	11	12	13	14	15	16A	16B	17
1	TI Apr-Oct	0.8312	0.6712	0.7539	0.8190	0.9356	0.9967	0.9302	1.0441	1.4802
	TI Nov-Mar	1.4565	1.1761	1.3211	1.4351	1.6394	1.7464	1.6299	1.8295	2.9526
	TF	0.0503	0.0406	0.0456	0.0495	0.0566	0.0603	0.0563	0.0631	0.0869
2	TI Apr-Oct	0.7214	0.5966	0.6658	0.7241	0.8421	0.9953	0.8461	0.9411	1.3772
	TI Nov-Mar	1.2640	1.0454	1.1666	1.2688	1.4755	1.7440	1.4826	1.6489	2.7720
	TF	0.0436	0.0361	0.0403	0.0438	0.0509	0.0602	0.0512	0.0569	0.0807
3	TI Apr-Oct	0.7444	0.6373	0.7051	0.7648	0.9126	1.0346	0.7756	0.9506	1.3867
	TI Nov-Mar	1.3044	1.1167	1.2355	1.3401	1.5990	1.8129	1.3591	1.6656	2.7887
	TF	0.0450	0.0385	0.0426	0.0462	0.0552	0.0626	0.0469	0.0575	0.0813
4	TI Apr-Oct	0.6468	0.5655	0.6346	0.6929	0.8177	0.9641	0.7973	0.9329	1.3690
	TI Nov-Mar	1.1334	0.9908	1.1120	1.2141	1.4327	1.6893	1.3971	1.6347	2.7578
	TF	0.0391	0.0342	0.0384	0.0419	0.0494	0.0583	0.0482	0.0564	0.0802
5	TI Apr-Oct	0.6821	0.5302	0.5994	0.6577	0.7214	0.9085	0.8109	0.8909	1.3270
	TI Nov-Mar	1.1951	0.9290	1.0502	1.1524	1.2640	1.5919	1.4208	1.5610	2.6841
	TF	0.0412	0.0321	0.0362	0.0398	0.0436	0.0549	0.0490	0.0539	0.0777
6	TI Apr-Oct	0.6197	0.4787	0.5492	0.6075	0.7282	0.8977	0.7214	0.8638	1.2999
	TI Nov-Mar	1.0858	0.8387	0.9623	1.0644	1.2759	1.5729	1.2640	1.5135	2.6366
	TF	0.0375	0.0289	0.0332	0.0367	0.0440	0.0543	0.0436	0.0522	0.0760
7	TI Apr-Oct	0.4054	0.2604	0.3282	0.3878	0.5112	0.7905	0.5058	0.6278	1.0639
	TI Nov-Mar	0.7104	0.4562	0.5750	0.6795	0.8958	1.3852	0.8862	1.1001	2.2232
	TF	0.0245	0.0157	0.0198	0.0235	0.0309	0.0478	0.0306	0.0380	0.0618
7B	TI Apr-Oct	0.4054	0.2604	0.3282	0.3878	0.5112	0.7905	0.5058	0.6278	1.0639
	TI Nov-Mar	0.7104	0.4562	0.5750	0.6795	0.8958	1.3852	0.8862	1.1001	2.2232
	TF	0.0245	0.0157	0.0198	0.0235	0.0309	0.0478	0.0306	0.0380	0.0618
8	TI Apr-Oct	0.2956	0.1763	0.2251	0.2848	0.3987	0.6021	0.3797	0.5031	0.9392
	TI Nov-Mar	0.5180	0.3089	0.3944	0.4990	0.6985	1.0549	0.6653	0.8815	2.0046
	TF	0.0179	0.0107	0.0136	0.0172	0.0241	0.0364	0.0230	0.0304	0.0542
9	TI Apr-Oct	0.2292	0.1031	0.2237	0.2278	0.3593	0.5505	0.4027	0.4963	0.9324
	TI Nov-Mar	0.4015	0.1806	0.3920	0.3992	0.6296	0.9647	0.7057	0.8696	1.9927
	TF	0.0139	0.0062	0.0135	0.0138	0.0217	0.0333	0.0244	0.0300	0.0538

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.  
 MID 16B represents the F/M Demarcation point.  
 MID 17 represents the Market Area.  
 "TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 10-17

Receipt District		Delivery District								
		10	11	12	13	14	15	16A	16B	17
10	TI Apr-Oct	0.0163	0.0664	0.1993	0.2549	0.3770	0.5234	0.3105	0.4936	0.9297
	TI Nov-Mar	0.0285	0.1164	0.3493	0.4467	0.6605	0.9171	0.5441	0.8649	1.9880
	TF	0.0010	0.0040	0.0121	0.0154	0.0228	0.0317	0.0188	0.0298	0.0536
11	TI Apr-Oct	0.1451	0.0325	0.0597	0.1668	0.2848	0.4624	0.2414	0.3702	0.8063
	TI Nov-Mar	0.2542	0.0570	0.1045	0.2922	0.4990	0.8102	0.4229	0.6486	1.7717
	TF	0.0088	0.0020	0.0036	0.0101	0.0172	0.0280	0.0146	0.0224	0.0462
12	TI Apr-Oct	0.2265	0.1112	0.1356	0.2075	0.3431	0.4909	0.3295	0.4624	0.8985
	TI Nov-Mar	0.3968	0.1948	0.2376	0.3635	0.6011	0.8601	0.5774	0.8102	1.9333
	TF	0.0137	0.0067	0.0082	0.0125	0.0207	0.0297	0.0199	0.0280	0.0518
13	TI Apr-Oct	0.2970	0.1153	0.1695	0.0759	0.1681	0.3621	0.1370	0.2671	0.7032
	TI Nov-Mar	0.5203	0.2020	0.2970	0.1331	0.2946	0.6344	0.2400	0.4681	1.5912
	TF	0.0180	0.0070	0.0103	0.0046	0.0102	0.0219	0.0083	0.0162	0.0400
14	TI Apr-Oct	0.2617	0.2943	0.3675	0.1153	0.0325	0.4638	0.2604	0.3973	0.8334
	TI Nov-Mar	0.4586	0.5156	0.6439	0.2020	0.0570	0.8126	0.4562	0.6962	1.8193
	TF	0.0158	0.0178	0.0222	0.0070	0.0020	0.0280	0.0157	0.0240	0.0478
15	TI Apr-Oct	0.5926	0.4760	0.5532	0.3512	0.4814	0.0339	0.2319	0.3553	0.7914
	TI Nov-Mar	1.0383	0.8340	0.9694	0.6154	0.8435	0.0594	0.4063	0.6225	1.7456
	TF	0.0358	0.0288	0.0335	0.0212	0.0291	0.0021	0.0140	0.0215	0.0453
16A	TI Apr-Oct	0.4488	0.2590	0.3336	0.1370	0.2658	0.2224	0.0231	0.1275	0.5636
	TI Nov-Mar	0.7865	0.4538	0.5845	0.2400	0.4657	0.3897	0.0404	0.2233	1.3464
	TF	0.0271	0.0157	0.0202	0.0083	0.0161	0.0134	0.0014	0.0077	0.0315
16B	TI Apr-Oct	0.4936	0.3702	0.4624	0.2671	0.3973	0.3553	0.1275	0.0000	0.4361
	TI Nov-Mar	0.8649	0.6486	0.8102	0.4681	0.6962	0.6225	0.2233	0.0000	1.1231
	TF	0.0298	0.0224	0.0280	0.0162	0.0240	0.0215	0.0077	0.0000	0.0238
17	TI Apr-Oct	0.9967	0.8516	0.9275	0.7038	0.5017	0.5166	0.3960	0.5695	0.4361
	TI Nov-Mar	1.7464	1.4921	1.6252	1.2331	0.8791	0.9053	0.6938	0.9979	1.1231
	TF	0.0603	0.0515	0.0561	0.0426	0.0303	0.0312	0.0239	0.0344	0.0238

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.  
 MID 16B represents the F/M Demarcation point.  
 MID 17 represents the Market Area.  
 "TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

1. RATE SCHEDULE TF

**Reservation Rates - Base Tariff Rates 1/ 2/**

	<b>Winter (Nov-Mar)</b>	<b>Summer (Apr-Oct)</b>
Market-to-Market		
TF12 Base	<del>\$22.562</del> <del>\$29.263</del>	<del>\$12.534</del> <del>\$16.257</del>
TF12 Variable	<del>\$30.583</del> <del>\$39.667</del>	<del>\$12.534</del> <del>\$16.257</del>
TF5	<del>\$33.420</del> <del>\$43.353</del>	
Field-to-Field/Market Demarcation		
TFF	<del>\$18.408</del> <del>\$26.952</del>	<del>\$10.225</del> <del>\$14.970</del>

**Commodity Rates 3/ 4/**

<b>TF12 Base, TF12 Variable, TF5 &amp; TFF</b>		<b>Market Area 5/</b>	<b>Field Mileage Rate per 100 miles</b>	<b>Out-of Balance</b>	<b>Carlton Surcharge 6/</b>	
Receipt Point	Delivery Point	Commodity	Commodity	Commodity	Maximum	Minimum
Market	Market	\$0.0228		\$0.0228	\$0.0175	\$0.0000
Field	Market	\$0.0228	\$0.0082		\$0.0175	\$0.0000
Market	Field		\$0.0082			
Field	Field		\$0.0082	\$0.0216		

- 1/ The minimum reservation rate is equal to zero.
- 2/ Northern and Shipper may agree to charge an average of the maximum TF12 and TF5 or TFF rates during the applicable months of service as set forth in the Firm Throughput Service Agreement without exceeding the maximum rate.
- 3/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 4/ The firm transportation services commodity rates are not discountable. The commodity rate is the maximum and minimum commodity rate. The applicable MIDs commodity rate will be in addition to the TF reservation rates. The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.
- 5/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 6/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

2. RATE SCHEDULE TFX

**Reservation Rates - Base Tariff Rates 1/ 2/**

	<b>Winter (Nov-Mar)</b>	<b>Summer (Apr-Oct)</b>
Market-to-Market		
TFX	<del>\$33.420</del> <del>\$43.353</del>	<del>\$12.534</del> <del>\$16.257</del>
Field-to-Field		
TFX	<del>\$18.408</del> <del>\$26.952</del>	<del>\$10.225</del> <del>\$14.970</del>

**Commodity Rates 3/ 4/**

TFX		Market Area 5/	Field Mileage Rate per 100 miles	Out-of Balance	Carlton Surcharge 6/	
Receipt Point	Delivery Point	Commodity	Commodity	Commodity	Maximum	Minimum
Market	Market	\$0.0228		\$0.0228	\$0.0175	\$0.0000
Field	Market	\$0.0228	\$0.0082		\$0.0175	\$0.0000
Market	Field		\$0.0082			
Field	Field		\$0.0082	\$0.0216		

- 1/ The minimum reservation rate is equal to zero.
- 2/ Northern and Shipper may agree to charge an average of the maximum Market Area or Field Area rates during the applicable months of service as set forth in the Firm Throughput Service Agreement without exceeding the maximum rate.
- 3/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 4/ The firm transportation services commodity rates are not discountable. The commodity rate is the maximum and minimum commodity rate. The applicable MIDs commodity rate will be in addition to the TFX reservation rates. The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.
- 5/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 6/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

3. GS-T COMMODITY THROUGHPUT RATE

**Commodity Charges**

	<b><u>Nov-Oct</u></b>	
Market Area	<del>\$1.5431</del> <del>\$1.9954</del>	1/ 2/
Field to Demarcation	<del>\$1.1777</del> <del>\$1.7152</del>	
Field-to-Market	<del>\$2.7208</del> <del>\$3.7106</del>	1/

- 1/ In addition, Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 2/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.

4. RATE SCHEDULE TI

**Commodity Rates 1/ 2/**

**Winter (November – March)**

TI		Market Area 3/		Field Mileage Rate per 100 miles		Out-of Balance	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	<del>\$1.1221</del> \$.4488	\$0.0228			<del>\$1.1221</del> \$.4488	\$0.0228
Field	Market	<del>\$1.1221</del> \$.4488	\$0.0228	<del>\$0.2376</del> 0.3440	\$0.0082		
Market	Field			<del>\$0.2376</del> 0.3440	\$0.0082		
Field	Field			<del>\$0.2376</del> 0.3440	\$0.0082	<del>\$0.6273</del> \$.9082	\$0.0216

Carlton Surcharge 4/			
Receipt Point	Delivery Point	Maximum	Minimum
Market	Market	\$0.0175	\$0.0000
Field	Market	\$0.0175	\$0.0000

**Summer (April – October)**

TI		Market Area 3/		Field Mileage Rate per 100 miles		Out-of Balance	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	<del>\$0.4351</del> \$.5575	\$0.0228			<del>\$0.4351</del> \$.5575	\$0.0228
Field	Market	<del>\$0.4351</del> \$.5575	\$0.0228	<del>\$0.1356</del> 0.1947	\$0.0082		
Market	Field			<del>\$0.1356</del> 0.1947	\$0.0082		
Field	Field			<del>\$0.1356</del> 0.1947	\$0.0082	<del>\$0.3580</del> \$.5140	\$0.0216

Carlton Surcharge 4/			
Receipt Point	Delivery Point	Maximum	Minimum
Market	Market	\$0.0000	\$0.0000
Field	Market	\$0.0000	\$0.0000

1/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC’s website at <https://www.ferc.gov>.

2/ The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.

- 3/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 4/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

5. RATE SCHEDULE SMS

Reservation Charge	<del>\$5.5120</del> \$7.1490
Commodity Rate	\$0.0208

6. RATE SCHEDULES FDD, PDD & IDD

**Rate Schedule FDD**

	Maximum Reservation Charge	<del>\$3.5580</del> <del>\$4.7237</del>	1/
	Maximum Capacity Charge	<del>\$0.7404</del> <del>\$0.9832</del>	1/
	Injection Charge – Firm	\$0.0228	
	Withdrawal Charge – Firm	\$0.0228	
	Annual Rollover Charge	<del>\$0.7404</del> <del>\$0.9832</del>	1/

**Rate Schedule PDD**

	Maximum Capacity Charge	<del>\$0.7404</del> <del>\$0.9832</del>	1/
	Maximum Monthly Inventory Charge	<del>\$0.1787</del> <del>\$0.2373</del>	1/
	Injection Charge	\$0.0228	
	Withdrawal Charge	\$0.0228	
	Annual Rollover Charge	<del>\$0.7404</del> <del>\$0.9832</del>	1/

**Rate Schedule IDD**

	Maximum Monthly Inventory Charge	<del>\$0.1787</del> <del>\$0.2373</del>	1/
	Injection Charge	\$0.0228	
	Withdrawal Charge	\$0.0228	
	Annual Rollover Charge	<del>\$0.7404</del> <del>\$0.9832</del>	1/

1/ Minimum Rate is zero.

**Rate Schedule FDD  
 2008 Market-Based Rate Expansion**

Shipper	Reservation Charge	Capacity Charge	Injection Charge Firm	Withdrawal Charge Firm	100% Load Factor
Cascade Municipal Utilities	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Remsen, Iowa	\$3.4939	\$0.7272	MAX	MAX	1.50
City of West Bend, Iowa	\$3.4939	\$0.7272	MAX	MAX	1.50
Woodbine Municipal Natural Gas Systems	\$3.4939	\$0.7272	MAX	MAX	1.50
Preston Municipal Natural Gas Department	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Whittemore	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Rolfe, Iowa	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Scribner	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Round Lake, MN	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Fairbank	\$3.4939	\$0.7272	MAX	MAX	1.50
Wall Lake Municipal Gas	\$3.4939	\$0.7272	MAX	MAX	1.50
Black Hills Utility Holdings, Inc.	\$3.2794	\$0.6826	MAX	MAX	1.4107
Minnesota Energy Resources Corporation	\$3.2777	\$0.6822	MAX	MAX	1.41
Northern States Power - Generation	\$3.0134	\$0.6272	MAX	MAX	1.30
Southwestern Public Service Co.	\$3.0134	\$0.6272	MAX	MAX	1.30

9. MILEAGE INDICATOR DISTRICT CHARGES  
 MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 1-9 and Delivery MIDs 1-9

Receipt District		Delivery District									
		1	2	3	4	5	6	7	7B	8	9
1	TI Apr-Oct	<u>0.0529</u> <del>0.0759</del>	<u>0.1275</u> <del>0.1830</del>	<u>0.2671</u> <del>0.3836</del>	<u>0.3797</u> <del>0.5452</del>	<u>0.4271</u> <del>0.6133</del>	<u>0.3037</u> <del>0.4361</del>	<u>0.3471</u> <del>0.4984</del>	<u>0.4570</u> <del>0.6561</del>	<u>0.8150</u> <del>1.1701</del>	<u>0.7024</u> <del>1.0085</del>
	TI Nov-Mar	<u>0.0927</u> <del>0.1342</del>	<u>0.2233</u> <del>0.3234</del>	<u>0.4681</u> <del>0.6777</del>	<u>0.6653</u> <del>0.9632</del>	<u>0.7484</u> <del>1.0836</del>	<u>0.5322</u> <del>0.7706</del>	<u>0.6083</u> <del>0.8806</del>	<u>0.8007</u> <del>1.1593</del>	<u>1.4280</u> <del>2.0674</del>	<u>1.2308</u> <del>1.7819</del>
	TF	0.0032	0.0077	0.0162	0.0230	0.0258	0.0184	0.0210	0.0276	0.0493	0.0425
2	TI Apr-Oct	<u>0.0624</u> <del>0.0896</del>	<u>0.0095</u> <del>0.0136</del>	<u>0.0963</u> <del>0.1382</del>	<u>0.2604</u> <del>0.3738</del>	<u>0.3376</u> <del>0.4848</del>	<u>0.2237</u> <del>0.3213</del>	<u>0.2820</u> <del>0.4050</del>	<u>0.3919</u> <del>0.5627</del>	<u>0.7268</u> <del>1.0436</del>	<u>0.6170</u> <del>0.8859</del>
	TI Nov-Mar	<u>0.1093</u> <del>0.1582</del>	<u>0.0166</u> <del>0.0241</del>	<u>0.1687</u> <del>0.2442</del>	<u>0.4562</u> <del>0.6605</del>	<u>0.5916</u> <del>0.8566</del>	<u>0.3920</u> <del>0.5676</del>	<u>0.4942</u> <del>0.7155</del>	<u>0.6867</u> <del>0.9942</del>	<u>1.2735</u> <del>1.8438</del>	<u>1.0811</u> <del>1.5652</del>
	TF	0.0038	0.0006	0.0058	0.0157	0.0204	0.0135	0.0171	0.0237	0.0440	0.0373
3	TI Apr-Oct	<u>0.4204</u> <del>0.6036</del>	<u>0.2726</u> <del>0.3913</del>	<u>0.0705</u> <del>0.1012</del>	<u>0.0827</u> <del>0.1188</del>	<u>0.3702</u> <del>0.5315</del>	<u>0.2292</u> <del>0.3290</del>	<u>0.1709</u> <del>0.2453</del>	<u>0.2807</u> <del>0.4030</del>	<u>0.7634</u> <del>1.0962</del>	<u>0.6522</u> <del>0.9365</del>
	TI Nov-Mar	<u>0.7366</u> <del>1.0664</del>	<u>0.4776</u> <del>0.6914</del>	<u>0.1236</u> <del>0.1789</del>	<u>0.1449</u> <del>0.2098</del>	<u>0.6486</u> <del>0.9391</del>	<u>0.4015</u> <del>0.5814</del>	<u>0.2994</u> <del>0.4334</del>	<u>0.4918</u> <del>0.7121</del>	<u>1.3377</u> <del>1.9367</del>	<u>1.1429</u> <del>1.6546</del>
	TF	0.0254	0.0165	0.0043	0.0050	0.0224	0.0139	0.0103	0.0170	0.0462	0.0394
4	TI Apr-Oct	<u>0.4054</u> <del>0.5822</del>	<u>0.3607</u> <del>0.5179</del>	<u>0.2549</u> <del>0.3660</del>	<u>0.0610</u> <del>0.0876</del>	<u>0.2237</u> <del>0.3213</del>	<u>0.1532</u> <del>0.2200</del>	<u>0.2400</u> <del>0.3446</del>	<u>0.3498</u> <del>0.5023</del>	<u>0.6970</u> <del>1.0008</del>	<u>0.5831</u> <del>0.8372</del>
	TI Nov-Mar	<u>0.7104</u> <del>1.0286</del>	<u>0.6320</u> <del>0.9150</del>	<u>0.4467</u> <del>0.6467</del>	<u>0.1069</u> <del>0.1548</del>	<u>0.3920</u> <del>0.5676</del>	<u>0.2685</u> <del>0.3887</del>	<u>0.4206</u> <del>0.6089</del>	<u>0.6130</u> <del>0.8875</del>	<u>1.2213</u> <del>1.7682</del>	<u>1.0217</u> <del>1.4792</del>
	TF	0.0245	0.0218	0.0154	0.0037	0.0135	0.0093	0.0145	0.0212	0.0421	0.0353
5	TI Apr-Oct	<u>0.3715</u> <del>0.5335</del>	<u>0.3349</u> <del>0.4809</del>	<u>0.2631</u> <del>0.3777</del>	<u>0.2359</u> <del>0.3388</del>	<u>0.0366</u> <del>0.0526</del>	<u>0.1031</u> <del>0.1480</del>	<u>0.1858</u> <del>0.2667</del>	<u>0.2956</u> <del>0.4244</del>	<u>0.6604</u> <del>0.9482</del>	<u>0.5478</u> <del>0.7866</del>
	TI Nov-Mar	<u>0.6510</u> <del>0.9426</del>	<u>0.5869</u> <del>0.8497</del>	<u>0.4609</u> <del>0.6674</del>	<u>0.4134</u> <del>0.5986</del>	<u>0.0642</u> <del>0.0929</del>	<u>0.1806</u> <del>0.2614</del>	<u>0.3255</u> <del>0.4713</del>	<u>0.5180</u> <del>0.7499</del>	<u>1.1571</u> <del>1.6753</del>	<u>0.9599</u> <del>1.3898</del>
	TF	0.0225	0.0203	0.0159	0.0143	0.0022	0.0062	0.0112	0.0179	0.0399	0.0331
6	TI Apr-Oct	<u>0.2359</u> <del>0.3388</del>	<u>0.1885</u> <del>0.2706</del>	<u>0.0678</u> <del>0.0974</del>	<u>0.1017</u> <del>0.1460</del>	<u>0.1397</u> <del>0.2005</del>	<u>0.0909</u> <del>0.1304</del>	<u>0.1071</u> <del>0.1538</del>	<u>0.2170</u> <del>0.3115</del>	<u>0.6102</u> <del>0.8762</del>	<u>0.4461</u> <del>0.6406</del>
	TI Nov-Mar	<u>0.4134</u> <del>0.5986</del>	<u>0.3303</u> <del>0.4782</del>	<u>0.1188</u> <del>0.1720</del>	<u>0.1782</u> <del>0.2580</del>	<u>0.2447</u> <del>0.3543</del>	<u>0.1592</u> <del>0.2305</del>	<u>0.1877</u> <del>0.2718</del>	<u>0.3802</u> <del>0.5504</del>	<u>1.0692</u> <del>1.5480</del>	<u>0.7817</u> <del>1.1318</del>
	TF	0.0143	0.0114	0.0041	0.0062	0.0084	0.0055	0.0065	0.0131	0.0369	0.0270
7	TI Apr-Oct	<u>0.4068</u> <del>0.5841</del>	<u>0.3539</u> <del>0.5082</del>	<u>0.3390</u> <del>0.4868</del>	<u>0.2685</u> <del>0.3855</del>	<u>0.2875</u> <del>0.4128</del>	<u>0.1695</u> <del>0.2434</del>	<u>0.1356</u> <del>0.1947</del>	<u>0.2454</u> <del>0.3524</del>	<u>0.3905</u> <del>0.5607</del>	<u>0.2766</u> <del>0.3972</del>
	TI Nov-Mar	<u>0.7128</u> <del>1.0320</del>	<u>0.6201</u> <del>0.8978</del>	<u>0.5940</u> <del>0.8600</del>	<u>0.4704</u> <del>0.6811</del>	<u>0.5037</u> <del>0.7293</del>	<u>0.2970</u> <del>0.4300</del>	<u>0.2376</u> <del>0.3440</del>	<u>0.4301</u> <del>0.6226</del>	<u>0.6843</u> <del>0.9907</del>	<u>0.4847</u> <del>0.7018</del>
	TF	0.0246	0.0214	0.0205	0.0162	0.0174	0.0103	0.0082	0.0148	0.0236	0.0167
7B	TI Apr-Oct	<u>0.4068</u> <del>0.5841</del>	<u>0.3539</u> <del>0.5082</del>	<u>0.3390</u> <del>0.4868</del>	<u>0.2685</u> <del>0.3855</del>	<u>0.2875</u> <del>0.4128</del>	<u>0.1695</u> <del>0.2434</del>	<u>0.1356</u> <del>0.1947</del>	0.0000	<u>0.3905</u> <del>0.5607</del>	<u>0.2766</u> <del>0.3972</del>
	TI Nov-Mar	<u>0.7128</u> <del>1.0320</del>	<u>0.6201</u> <del>0.8978</del>	<u>0.5940</u> <del>0.8600</del>	<u>0.4704</u> <del>0.6811</del>	<u>0.5037</u> <del>0.7293</del>	<u>0.2970</u> <del>0.4300</del>	<u>0.2376</u> <del>0.3440</del>	0.0000	<u>0.6843</u> <del>0.9907</del>	<u>0.4847</u> <del>0.7018</del>
	TF	0.0246	0.0214	0.0205	0.0162	0.0174	0.0103	0.0082	0.0000	0.0236	0.0167
8	TI Apr-Oct	<u>0.8150</u> <del>1.1701</del>	<u>0.7716</u> <del>1.1078</del>	<u>0.7133</u> <del>1.0241</del>	<u>0.7038</u> <del>1.0105</del>	<u>0.6970</u> <del>1.0008</del>	<u>0.5627</u> <del>0.8080</del>	<u>0.5831</u> <del>0.8372</del>	<u>0.4624</u> <del>0.6639</del>	<u>0.0108</u> <del>0.0156</del>	<u>0.2807</u> <del>0.4030</del>
	TI Nov-Mar	<u>1.4280</u> <del>2.0674</del>	<u>1.3519</u> <del>1.9574</del>	<u>1.2498</u> <del>1.8094</del>	<u>1.2331</u> <del>1.7854</del>	<u>1.2213</u> <del>1.7682</del>	<u>0.9860</u> <del>1.4276</del>	<u>1.0217</u> <del>1.4792</del>	<u>0.8102</u> <del>1.1730</del>	<u>0.0190</u> <del>0.0275</del>	<u>0.4918</u> <del>0.7121</del>
	TF	0.0246	0.0214	0.0205	0.0162	0.0174	0.0103	0.0082	0.0000	0.0236	0.0167

	<b>TF</b>	0.0493	0.0467	0.0431	0.0426	0.0421	0.0340	0.0353	0.0280	0.0007	0.0170
<b>9</b>	<b>TI Apr-Oct</b>	<del>0.7078</del> 1.0163	<del>0.6590</del> 0.9462	<del>0.5926</del> 0.8508	<del>0.5519</del> 0.7924	<del>0.4719</del> 0.6776	<del>0.4814</del> 0.6912	<del>0.3295</del> 0.4734	<del>0.2088</del> 0.2998	<del>0.1722</del> 0.2473	<del>0.0909</del> 0.1304
	<b>TI Nov-Mar</b>	<del>1.2403</del> 1.7957	<del>1.1547</del> 1.6718	<del>1.0383</del> 1.5033	<del>0.9670</del> 1.4004	<del>0.8268</del> 1.1974	<del>0.8435</del> 1.2212	<del>0.5774</del> 0.8359	<del>0.3659</del> 0.5298	<del>0.3018</del> 0.4369	<del>0.1592</del> 0.2305
	<b>TF</b>	0.0428	0.0399	0.0358	0.0334	0.0285	0.0291	0.0199	0.0126	0.0104	0.0055

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

"TF" is applicable to Rate Schedules TF and TFX.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 1-9

Receipt District		Delivery District									
		1	2	3	4	5	6	7	7B	8	9
10	TI Apr-Oct	<u>0.7214</u> <del>1.0358</del>	<u>0.7458</u> <del>1.0709</del>	<u>0.7200</u> <del>1.0339</del>	<u>0.6238</u> <del>0.8956</del>	<u>0.5193</u> <del>0.7457</del>	<u>0.5275</u> <del>0.7574</del>	<u>0.3960</u> <del>0.5685</del>	<u>0.2753</u> <del>0.3952</del>	<u>0.2590</u> <del>0.3719</del>	<u>0.2224</u> <del>0.3193</del>
	TI Nov-Mar	<u>1.2640</u> <del>1.8301</del>	<u>1.3068</u> <del>1.8920</del>	<u>1.2617</u> <del>1.8266</del>	<u>1.0930</u> <del>1.5824</del>	<u>0.9100</u> <del>1.3175</del>	<u>0.9243</u> <del>1.3382</del>	<u>0.6938</u> <del>1.0045</del>	<u>0.4823</u> <del>0.6983</del>	<u>0.4538</u> <del>0.6570</del>	<u>0.3897</u> <del>0.5642</del>
	TF	0.0436	0.0451	0.0435	0.0377	0.0314	0.0319	0.0239	0.0166	0.0157	0.0134
11	TI Apr-Oct	<u>0.6929</u> <del>0.9949</del>	<u>0.6400</u> <del>0.9190</del>	<u>0.5790</u> <del>0.8314</del>	<u>0.5085</u> <del>0.7301</del>	<u>0.5004</u> <del>0.7184</del>	<u>0.2807</u> <del>0.4030</del>	<u>0.3485</u> <del>0.5004</del>	<u>0.2278</u> <del>0.3271</del>	<u>0.1451</u> <del>0.2083</del>	<u>0.1817</u> <del>0.2609</del>
	TI Nov-Mar	<u>1.2141</u> <del>1.7578</del>	<u>1.1215</u> <del>1.6237</del>	<u>1.0146</u> <del>1.4689</del>	<u>0.8910</u> <del>1.2900</del>	<u>0.8767</u> <del>1.2694</del>	<u>0.4918</u> <del>0.7121</del>	<u>0.6106</u> <del>0.8841</del>	<u>0.3992</u> <del>0.5779</del>	<u>0.2542</u> <del>0.3681</del>	<u>0.3184</u> <del>0.4610</del>
	TF	0.0419	0.0387	0.0350	0.0308	0.0303	0.0170	0.0211	0.0138	0.0088	0.0110
12	TI Apr-Oct	<u>0.7499</u> <del>1.0767</del>	<u>0.6970</u> <del>1.0008</del>	<u>0.6970</u> <del>1.0008</del>	<u>0.5939</u> <del>0.8528</del>	<u>0.6346</u> <del>0.9112</del>	<u>0.5139</u> <del>0.7379</del>	<u>0.4041</u> <del>0.5802</del>	<u>0.2834</u> <del>0.4069</del>	<u>0.2265</u> <del>0.3251</del>	<u>0.2142</u> <del>0.3076</del>
	TI Nov-Mar	<u>1.3139</u> <del>1.9023</del>	<u>1.2213</u> <del>1.7682</del>	<u>1.2213</u> <del>1.7682</del>	<u>1.0407</u> <del>1.5067</del>	<u>1.1120</u> <del>1.6099</del>	<u>0.9005</u> <del>1.3038</del>	<u>0.7080</u> <del>1.0251</del>	<u>0.4966</u> <del>0.7190</del>	<u>0.3968</u> <del>0.5745</del>	<u>0.3754</u> <del>0.5435</del>
	TF	0.0453	0.0421	0.0421	0.0359	0.0384	0.0311	0.0244	0.0171	0.0137	0.0130
13	TI Apr-Oct	<u>0.7078</u> <del>1.0163</del>	<u>0.7065</u> <del>1.0144</del>	<u>0.7160</u> <del>1.0280</del>	<u>0.6414</u> <del>0.9209</del>	<u>0.6427</u> <del>0.9229</del>	<u>0.5397</u> <del>0.7749</del>	<u>0.4339</u> <del>0.6230</del>	<u>0.3132</u> <del>0.4498</del>	<u>0.2387</u> <del>0.3427</del>	<u>0.2237</u> <del>0.3213</del>
	TI Nov-Mar	<u>1.2403</u> <del>1.7957</del>	<u>1.2379</u> <del>1.7922</del>	<u>1.2545</u> <del>1.8163</del>	<u>1.1238</u> <del>1.6271</del>	<u>1.1262</u> <del>1.6306</del>	<u>0.9456</u> <del>1.3691</del>	<u>0.7603</u> <del>1.1008</del>	<u>0.5489</u> <del>0.7946</del>	<u>0.4182</u> <del>0.6054</del>	<u>0.3920</u> <del>0.5676</del>
	TF	0.0428	0.0427	0.0433	0.0388	0.0389	0.0326	0.0262	0.0189	0.0144	0.0135
14	TI Apr-Oct	<u>0.8678</u> <del>1.2461</del>	<u>0.9058</u> <del>1.3006</del>	<u>0.8638</u> <del>1.2402</del>	<u>0.7919</u> <del>1.1370</del>	<u>0.7322</u> <del>1.0514</del>	<u>0.6943</u> <del>0.9969</del>	<u>0.6021</u> <del>0.8645</del>	<u>0.4814</u> <del>0.6912</del>	<u>0.4204</u> <del>0.6036</del>	<u>0.4122</u> <del>0.5919</del>
	TI Nov-Mar	<u>1.5206</u> <del>2.2016</del>	<u>1.5872</u> <del>2.2979</del>	<u>1.5135</u> <del>2.1913</del>	<u>1.3876</u> <del>2.0090</del>	<u>1.2830</u> <del>1.8576</del>	<u>1.2165</u> <del>1.7613</del>	<u>1.0549</u> <del>1.5274</del>	<u>0.8435</u> <del>1.2212</del>	<u>0.7366</u> <del>1.0664</del>	<u>0.7223</u> <del>1.0458</del>
	TF	0.0525	0.0548	0.0522	0.0479	0.0443	0.0420	0.0364	0.0291	0.0254	0.0249
15	TI Apr-Oct	<u>1.1418</u> <del>1.6394</del>	<u>1.0943</u> <del>1.5712</del>	<u>1.0767</u> <del>1.5459</del>	<u>0.9695</u> <del>1.3921</del>	<u>0.9438</u> <del>1.3551</del>	<u>0.9153</u> <del>1.3142</del>	<u>0.8122</u> <del>1.1663</del>	<u>0.6916</u> <del>0.9930</del>	<u>0.6197</u> <del>0.8898</del>	<u>0.6075</u> <del>0.8723</del>
	TI Nov-Mar	<u>2.0006</u> <del>2.8965</del>	<u>1.9174</u> <del>2.7761</del>	<u>1.8865</u> <del>2.7314</del>	<u>1.6988</u> <del>2.4596</del>	<u>1.6537</u> <del>2.3942</del>	<u>1.6038</u> <del>2.3220</del>	<u>1.4232</u> <del>2.0606</del>	<u>1.2118</u> <del>1.7544</del>	<u>1.0858</u> <del>1.5721</del>	<u>1.0644</u> <del>1.5411</del>
	TF	0.0690	0.0662	0.0651	0.0586	0.0571	0.0554	0.0491	0.0418	0.0375	0.0367
16A	TI Apr-Oct	<u>0.9289</u> <del>1.3337</del>	<u>0.8692</u> <del>1.2480</del>	<u>0.9099</u> <del>1.3064</del>	<u>0.7526</u> <del>1.0806</del>	<u>0.8109</u> <del>1.1643</del>	<u>0.6387</u> <del>0.9170</del>	<u>0.5736</u> <del>0.8236</del>	<u>0.4529</u> <del>0.6503</del>	<u>0.3960</u> <del>0.5685</del>	<u>0.3878</u> <del>0.5568</del>
	TI Nov-Mar	<u>1.6276</u> <del>2.3564</del>	<u>1.5230</u> <del>2.2050</del>	<u>1.5943</u> <del>2.3082</del>	<u>1.3187</u> <del>1.9092</del>	<u>1.4208</u> <del>2.0571</del>	<u>1.1191</u> <del>1.6202</del>	<u>1.0050</u> <del>1.4551</del>	<u>0.7936</u> <del>1.1490</del>	<u>0.6938</u> <del>1.0045</del>	<u>0.6795</u> <del>0.9838</del>
	TF	0.0562	0.0526	0.0550	0.0455	0.0490	0.0386	0.0347	0.0274	0.0239	0.0235
16B	TI Apr-Oct	<u>1.0441</u> <del>1.4992</del>	<u>0.9411</u> <del>1.3512</del>	<u>0.9506</u> <del>1.3648</del>	<u>0.9329</u> <del>1.3395</del>	<u>0.8909</u> <del>1.2792</del>	<u>0.8638</u> <del>1.2402</del>	<u>0.6278</u> <del>0.9015</del>	<u>0.5071</u> <del>0.7282</del>	<u>0.5031</u> <del>0.7223</del>	<u>0.4963</u> <del>0.7126</del>
	TI Nov-Mar	<u>1.8295</u> <del>2.6488</del>	<u>1.6489</u> <del>2.3874</del>	<u>1.6656</u> <del>2.4114</del>	<u>1.6347</u> <del>2.3667</del>	<u>1.5610</u> <del>2.2601</del>	<u>1.5135</u> <del>2.1913</del>	<u>1.1001</u> <del>1.5927</del>	<u>0.8886</u> <del>1.2866</del>	<u>0.8815</u> <del>1.2762</del>	<u>0.8696</u> <del>1.2590</del>
	TF	0.0631	0.0569	0.0575	0.0564	0.0539	0.0522	0.0380	0.0307	0.0304	0.0300
17	TI Apr-Oct	<u>1.5296</u> <del>2.1962</del>	<u>1.4753</u> <del>2.1183</del>	<u>1.2868</u> <del>1.8477</del>	<u>1.3357</u> <del>1.9178</del>	<u>1.3085</u> <del>1.8789</del>	<u>1.2570</u> <del>1.8049</del>	<u>1.1540</u> <del>1.6569</del>	<u>1.0333</u> <del>1.4836</del>	<u>0.9899</u> <del>1.4213</del>	<u>0.9817</u> <del>1.4096</del>
	TI Nov-Mar	<u>2.6801</u> <del>3.8803</del>	<u>2.5851</u> <del>3.7427</del>	<u>2.2548</u> <del>3.2646</del>	<u>2.3404</u> <del>3.3884</del>	<u>2.2928</u> <del>3.3196</del>	<u>2.2026</u> <del>3.1889</del>	<u>2.0220</u> <del>2.9274</del>	<u>1.8105</u> <del>2.6213</del>	<u>1.7345</u> <del>2.5112</del>	<u>1.7202</u> <del>2.4906</del>
	TF	0.0925	0.0892	0.0778	0.0808	0.0791	0.0760	0.0698	0.0625	0.0599	0.0594

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.  
MID 16B represents the F/M Demarcation point.  
MID 17 represents the Market Area.  
"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 1-9 and Delivery MIDs 10-17

Receipt District		Delivery District								
		10	11	12	13	14	15	16A	16B	17
1	TI Apr-Oct	<u>0.8312</u> <u>1.1935</u>	<u>0.6712</u> <u>0.9638</u>	<u>0.7539</u> <u>1.0825</u>	<u>0.8190</u> <u>1.1760</u>	<u>0.9356</u> <u>1.3434</u>	<u>0.9967</u> <u>1.4310</u>	<u>0.9302</u> <u>1.3356</u>	<u>1.0441</u> <u>1.4992</u>	<u>1.4802</u> <u>2.0577</u>
	TI Nov-Mar	<u>1.4565</u> <u>2.1087</u>	<u>1.1761</u> <u>1.7028</u>	<u>1.3211</u> <u>1.9126</u>	<u>1.4351</u> <u>2.0778</u>	<u>1.6394</u> <u>2.3736</u>	<u>1.7464</u> <u>2.5284</u>	<u>1.6299</u> <u>2.3598</u>	<u>1.8295</u> <u>2.6488</u>	<u>2.9526</u> <u>4.0986</u>
	TF	0.0503	0.0406	0.0456	0.0495	0.0566	0.0603	0.0563	0.0631	0.0869
2	TI Apr-Oct	<u>0.7214</u> <u>1.0358</u>	<u>0.5966</u> <u>0.8567</u>	<u>0.6658</u> <u>0.9560</u>	<u>0.7241</u> <u>1.0397</u>	<u>0.8421</u> <u>1.2091</u>	<u>0.9953</u> <u>1.4291</u>	<u>0.8461</u> <u>1.2149</u>	<u>0.9411</u> <u>1.3512</u>	<u>1.3772</u> <u>1.9097</u>
	TI Nov-Mar	<u>1.2640</u> <u>1.8301</u>	<u>1.0454</u> <u>1.5136</u>	<u>1.1666</u> <u>1.6890</u>	<u>1.2688</u> <u>1.8370</u>	<u>1.4755</u> <u>2.1362</u>	<u>1.7440</u> <u>2.5250</u>	<u>1.4826</u> <u>2.1466</u>	<u>1.6489</u> <u>2.3874</u>	<u>2.7720</u> <u>3.8372</u>
	TF	0.0436	0.0361	0.0403	0.0438	0.0509	0.0602	0.0512	0.0569	0.0807
3	TI Apr-Oct	<u>0.7444</u> <u>1.0689</u>	<u>0.6373</u> <u>0.9151</u>	<u>0.7051</u> <u>1.0124</u>	<u>0.7648</u> <u>1.0981</u>	<u>0.9126</u> <u>1.3103</u>	<u>1.0346</u> <u>1.4856</u>	<u>0.7756</u> <u>1.1137</u>	<u>0.9506</u> <u>1.3648</u>	<u>1.3867</u> <u>1.9233</u>
	TI Nov-Mar	<u>1.3044</u> <u>1.8886</u>	<u>1.1167</u> <u>1.6168</u>	<u>1.2355</u> <u>1.7888</u>	<u>1.3401</u> <u>1.9402</u>	<u>1.5990</u> <u>2.3151</u>	<u>1.8129</u> <u>2.6247</u>	<u>1.3591</u> <u>1.9677</u>	<u>1.6656</u> <u>2.4114</u>	<u>2.7887</u> <u>3.8612</u>
	TF	0.0450	0.0385	0.0426	0.0462	0.0552	0.0626	0.0469	0.0575	0.0813
4	TI Apr-Oct	<u>0.6468</u> <u>0.9287</u>	<u>0.5655</u> <u>0.8119</u>	<u>0.6346</u> <u>0.9112</u>	<u>0.6929</u> <u>0.9949</u>	<u>0.8177</u> <u>1.1740</u>	<u>0.9641</u> <u>1.3843</u>	<u>0.7973</u> <u>1.1448</u>	<u>0.9329</u> <u>1.3395</u>	<u>1.3690</u> <u>1.8980</u>
	TI Nov-Mar	<u>1.1334</u> <u>1.6409</u>	<u>0.9908</u> <u>1.4345</u>	<u>1.1120</u> <u>1.6099</u>	<u>1.2141</u> <u>1.7578</u>	<u>1.4327</u> <u>2.0743</u>	<u>1.6893</u> <u>2.4458</u>	<u>1.3971</u> <u>2.0227</u>	<u>1.6347</u> <u>2.3667</u>	<u>2.7578</u> <u>3.8165</u>
	TF	0.0391	0.0342	0.0384	0.0419	0.0494	0.0583	0.0482	0.0564	0.0802
5	TI Apr-Oct	<u>0.6821</u> <u>0.9793</u>	<u>0.5302</u> <u>0.7613</u>	<u>0.5994</u> <u>0.8606</u>	<u>0.6577</u> <u>0.9443</u>	<u>0.7214</u> <u>1.0358</u>	<u>0.9085</u> <u>1.3045</u>	<u>0.8109</u> <u>1.1643</u>	<u>0.8909</u> <u>1.2792</u>	<u>1.3270</u> <u>1.8377</u>
	TI Nov-Mar	<u>1.1951</u> <u>1.7303</u>	<u>0.9290</u> <u>1.3450</u>	<u>1.0502</u> <u>1.5205</u>	<u>1.1524</u> <u>1.6684</u>	<u>1.2640</u> <u>1.8301</u>	<u>1.5919</u> <u>2.3048</u>	<u>1.4208</u> <u>2.0571</u>	<u>1.5610</u> <u>2.2601</u>	<u>2.6841</u> <u>3.7099</u>
	TF	0.0412	0.0321	0.0362	0.0398	0.0436	0.0549	0.0490	0.0539	0.0777
6	TI Apr-Oct	<u>0.6197</u> <u>0.8898</u>	<u>0.4787</u> <u>0.6873</u>	<u>0.5492</u> <u>0.7885</u>	<u>0.6075</u> <u>0.8723</u>	<u>0.7282</u> <u>1.0455</u>	<u>0.8977</u> <u>1.2889</u>	<u>0.7214</u> <u>1.0358</u>	<u>0.8638</u> <u>1.2402</u>	<u>1.2999</u> <u>1.7987</u>
	TI Nov-Mar	<u>1.0858</u> <u>1.5721</u>	<u>0.8387</u> <u>1.2143</u>	<u>0.9623</u> <u>1.3932</u>	<u>1.0644</u> <u>1.5411</u>	<u>1.2759</u> <u>1.8473</u>	<u>1.5729</u> <u>2.2773</u>	<u>1.2640</u> <u>1.8301</u>	<u>1.5135</u> <u>2.1913</u>	<u>2.6366</u> <u>3.6411</u>
	TF	0.0375	0.0289	0.0332	0.0367	0.0440	0.0543	0.0436	0.0522	0.0760
7	TI Apr-Oct	<u>0.4054</u> <u>0.5822</u>	<u>0.2604</u> <u>0.3738</u>	<u>0.3282</u> <u>0.4712</u>	<u>0.3878</u> <u>0.5568</u>	<u>0.5112</u> <u>0.7340</u>	<u>0.7905</u> <u>1.1351</u>	<u>0.5058</u> <u>0.7262</u>	<u>0.6278</u> <u>0.9015</u>	<u>1.0639</u> <u>1.4600</u>
	TI Nov-Mar	<u>0.7104</u> <u>1.0286</u>	<u>0.4562</u> <u>0.6605</u>	<u>0.5750</u> <u>0.8325</u>	<u>0.6795</u> <u>0.9838</u>	<u>0.8958</u> <u>1.2969</u>	<u>1.3852</u> <u>2.0055</u>	<u>0.8862</u> <u>1.2831</u>	<u>1.1001</u> <u>1.5927</u>	<u>2.2232</u> <u>3.0425</u>
	TF	0.0245	0.0157	0.0198	0.0235	0.0309	0.0478	0.0306	0.0380	0.0618
7B	TI Apr-Oct	<u>0.4054</u> <u>0.5822</u>	<u>0.2604</u> <u>0.3738</u>	<u>0.3282</u> <u>0.4712</u>	<u>0.3878</u> <u>0.5568</u>	<u>0.5112</u> <u>0.7340</u>	<u>0.7905</u> <u>1.1351</u>	<u>0.5058</u> <u>0.7262</u>	<u>0.6278</u> <u>0.9015</u>	<u>1.0639</u> <u>1.4600</u>
	TI Nov-Mar	<u>0.7104</u> <u>1.0286</u>	<u>0.4562</u> <u>0.6605</u>	<u>0.5750</u> <u>0.8325</u>	<u>0.6795</u> <u>0.9838</u>	<u>0.8958</u> <u>1.2969</u>	<u>1.3852</u> <u>2.0055</u>	<u>0.8862</u> <u>1.2831</u>	<u>1.1001</u> <u>1.5927</u>	<u>2.2232</u> <u>3.0425</u>
	TF	0.0245	0.0157	0.0198	0.0235	0.0309	0.0478	0.0306	0.0380	0.0618
8	TI Apr-Oct	<u>0.2956</u> <u>0.4244</u>	<u>0.1763</u> <u>0.2531</u>	<u>0.2251</u> <u>0.3232</u>	<u>0.2848</u> <u>0.4089</u>	<u>0.3987</u> <u>0.5724</u>	<u>0.6021</u> <u>0.8645</u>	<u>0.3797</u> <u>0.5452</u>	<u>0.5031</u> <u>0.7223</u>	<u>0.9392</u> <u>1.2808</u>
	TI Nov-Mar	<u>0.5180</u> <u>0.7499</u>	<u>0.3089</u> <u>0.4472</u>	<u>0.3944</u> <u>0.5710</u>	<u>0.4990</u> <u>0.7224</u>	<u>0.6985</u> <u>1.0114</u>	<u>1.0549</u> <u>1.5274</u>	<u>0.6653</u> <u>0.9632</u>	<u>0.8815</u> <u>1.2762</u>	<u>2.0046</u> <u>2.7260</u>
	TF	0.0179	0.0107	0.0136	0.0172	0.0241	0.0364	0.0230	0.0304	0.0542
9	TI Apr-Oct	<u>0.2292</u>	<u>0.1031</u>	<u>0.2237</u>	<u>0.2278</u>	<u>0.3593</u>	<u>0.5505</u>	<u>0.4027</u>	<u>0.4963</u>	<u>0.9324</u>

		0.3290	0.1480	0.3213	0.3271	0.5160	0.7905	0.5783	0.7126	1.2711
	<b>TI Nov-Mar</b>	0.4015	0.1806	0.3920	0.3992	0.6296	0.9647	0.7057	0.8696	1.9927
		0.5814	0.2614	0.5676	0.5779	0.9116	1.3966	1.0217	1.2590	2.7088
	<b>TF</b>	0.0139	0.0062	0.0135	0.0138	0.0217	0.0333	0.0244	0.0300	0.0538

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.  
 MID 16B represents the F/M Demarcation point.  
 MID 17 represents the Market Area.  
 "TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 10-17

Receipt District		Delivery District								
		10	11	12	13	14	15	16A	16B	17
10	TI Apr-Oct	<u>0.0163</u> <u>0.0234</u>	<u>0.0664</u> <u>0.0954</u>	<u>0.1993</u> <u>0.2862</u>	<u>0.2549</u> <u>0.3660</u>	<u>0.3770</u> <u>0.5413</u>	<u>0.5234</u> <u>0.7515</u>	<u>0.3105</u> <u>0.4459</u>	<u>0.4936</u> <u>0.7087</u>	<u>0.9297</u> <u>1.2672</u>
	TI Nov-Mar	<u>0.0285</u> <u>0.0413</u>	<u>0.1164</u> <u>0.1686</u>	<u>0.3493</u> <u>0.5057</u>	<u>0.4467</u> <u>0.6467</u>	<u>0.6605</u> <u>0.9563</u>	<u>0.9171</u> <u>1.3278</u>	<u>0.5441</u> <u>0.7878</u>	<u>0.8649</u> <u>1.2522</u>	<u>1.9880</u> <u>2.7020</u>
	TF	0.0010	0.0040	0.0121	0.0154	0.0228	0.0317	0.0188	0.0298	0.0536
11	TI Apr-Oct	<u>0.1451</u> <u>0.2083</u>	<u>0.0325</u> <u>0.0467</u>	<u>0.0597</u> <u>0.0857</u>	<u>0.1668</u> <u>0.2395</u>	<u>0.2848</u> <u>0.4089</u>	<u>0.4624</u> <u>0.6639</u>	<u>0.2414</u> <u>0.3466</u>	<u>0.3702</u> <u>0.5315</u>	<u>0.8063</u> <u>1.0900</u>
	TI Nov-Mar	<u>0.2542</u> <u>0.3681</u>	<u>0.0570</u> <u>0.0826</u>	<u>0.1045</u> <u>0.1514</u>	<u>0.2922</u> <u>0.4231</u>	<u>0.4990</u> <u>0.7224</u>	<u>0.8102</u> <u>1.1730</u>	<u>0.4229</u> <u>0.6123</u>	<u>0.6486</u> <u>0.9391</u>	<u>1.7717</u> <u>2.3889</u>
	TF	0.0088	0.0020	0.0036	0.0101	0.0172	0.0280	0.0146	0.0224	0.0462
12	TI Apr-Oct	<u>0.2265</u> <u>0.3251</u>	<u>0.1112</u> <u>0.1597</u>	<u>0.1356</u> <u>0.1947</u>	<u>0.2075</u> <u>0.2979</u>	<u>0.3431</u> <u>0.4926</u>	<u>0.4909</u> <u>0.7048</u>	<u>0.3295</u> <u>0.4731</u>	<u>0.4624</u> <u>0.6639</u>	<u>0.8985</u> <u>1.2224</u>
	TI Nov-Mar	<u>0.3968</u> <u>0.5745</u>	<u>0.1948</u> <u>0.2821</u>	<u>0.2376</u> <u>0.3440</u>	<u>0.3635</u> <u>0.5263</u>	<u>0.6011</u> <u>0.8703</u>	<u>0.8601</u> <u>1.2453</u>	<u>0.5774</u> <u>0.8359</u>	<u>0.8102</u> <u>1.1730</u>	<u>1.9333</u> <u>2.6228</u>
	TF	0.0137	0.0067	0.0082	0.0125	0.0207	0.0297	0.0199	0.0280	0.0518
13	TI Apr-Oct	<u>0.2970</u> <u>0.4264</u>	<u>0.1153</u> <u>0.1655</u>	<u>0.1695</u> <u>0.2434</u>	<u>0.0759</u> <u>0.1090</u>	<u>0.1681</u> <u>0.2414</u>	<u>0.3621</u> <u>0.5498</u>	<u>0.1370</u> <u>0.1966</u>	<u>0.2671</u> <u>0.3836</u>	<u>0.7032</u> <u>0.9421</u>
	TI Nov-Mar	<u>0.5203</u> <u>0.7534</u>	<u>0.2020</u> <u>0.2924</u>	<u>0.2970</u> <u>0.4300</u>	<u>0.1331</u> <u>0.1926</u>	<u>0.2946</u> <u>0.4266</u>	<u>0.6344</u> <u>0.9185</u>	<u>0.2400</u> <u>0.3474</u>	<u>0.4681</u> <u>0.6777</u>	<u>1.5912</u> <u>2.1275</u>
	TF	0.0180	0.0070	0.0103	0.0046	0.0102	0.0219	0.0083	0.0162	0.0400
14	TI Apr-Oct	<u>0.2617</u> <u>0.3758</u>	<u>0.2943</u> <u>0.4225</u>	<u>0.3675</u> <u>0.5276</u>	<u>0.1153</u> <u>0.1655</u>	<u>0.0325</u> <u>0.0467</u>	<u>0.4638</u> <u>0.6659</u>	<u>0.2604</u> <u>0.3738</u>	<u>0.3973</u> <u>0.5705</u>	<u>0.8334</u> <u>1.1290</u>
	TI Nov-Mar	<u>0.4586</u> <u>0.6639</u>	<u>0.5156</u> <u>0.7465</u>	<u>0.6439</u> <u>0.9322</u>	<u>0.2020</u> <u>0.2924</u>	<u>0.0570</u> <u>0.0826</u>	<u>0.8126</u> <u>1.1765</u>	<u>0.4562</u> <u>0.6605</u>	<u>0.6962</u> <u>1.0079</u>	<u>1.8193</u> <u>2.4577</u>
	TF	0.0158	0.0178	0.0222	0.0070	0.0020	0.0280	0.0157	0.0240	0.0478
15	TI Apr-Oct	<u>0.5926</u> <u>0.8508</u>	<u>0.4760</u> <u>0.6834</u>	<u>0.5532</u> <u>0.7944</u>	<u>0.3512</u> <u>0.5043</u>	<u>0.4814</u> <u>0.6912</u>	<u>0.0339</u> <u>0.0487</u>	<u>0.2319</u> <u>0.3329</u>	<u>0.3553</u> <u>0.5101</u>	<u>0.7914</u> <u>1.0686</u>
	TI Nov-Mar	<u>1.0383</u> <u>1.5033</u>	<u>0.8340</u> <u>1.2074</u>	<u>0.9694</u> <u>1.4035</u>	<u>0.6154</u> <u>0.8910</u>	<u>0.8435</u> <u>1.2212</u>	<u>0.0594</u> <u>0.0860</u>	<u>0.4063</u> <u>0.5882</u>	<u>0.6225</u> <u>0.9013</u>	<u>1.7456</u> <u>2.3511</u>
	TF	0.0358	0.0288	0.0335	0.0212	0.0291	0.0021	0.0140	0.0215	0.0453
16A	TI Apr-Oct	<u>0.4488</u> <u>0.6445</u>	<u>0.2590</u> <u>0.3719</u>	<u>0.3336</u> <u>0.4790</u>	<u>0.1370</u> <u>0.1966</u>	<u>0.2658</u> <u>0.3816</u>	<u>0.2224</u> <u>0.3193</u>	<u>0.0231</u> <u>0.0331</u>	<u>0.1275</u> <u>0.1830</u>	<u>0.5636</u> <u>0.7415</u>
	TI Nov-Mar	<u>0.7865</u> <u>1.1386</u>	<u>0.4538</u> <u>0.6570</u>	<u>0.5845</u> <u>0.8462</u>	<u>0.2400</u> <u>0.3474</u>	<u>0.4657</u> <u>0.6742</u>	<u>0.3897</u> <u>0.5642</u>	<u>0.0404</u> <u>0.0585</u>	<u>0.2233</u> <u>0.3234</u>	<u>1.3464</u> <u>1.7732</u>
	TF	0.0271	0.0157	0.0202	0.0083	0.0161	0.0134	0.0014	0.0077	0.0315
16B	TI Apr-Oct	<u>0.4936</u> <u>0.7087</u>	<u>0.3702</u> <u>0.5315</u>	<u>0.4624</u> <u>0.6639</u>	<u>0.2671</u> <u>0.3836</u>	<u>0.3973</u> <u>0.5705</u>	<u>0.3553</u> <u>0.5101</u>	<u>0.1275</u> <u>0.1830</u>	0.0000	<u>0.4361</u> <u>0.5585</u>
	TI Nov-Mar	<u>0.8649</u> <u>1.2522</u>	<u>0.6486</u> <u>0.9391</u>	<u>0.8102</u> <u>1.1730</u>	<u>0.4681</u> <u>0.6777</u>	<u>0.6962</u> <u>1.0079</u>	<u>0.6225</u> <u>0.9013</u>	<u>0.2233</u> <u>0.3234</u>	0.0000	<u>1.1231</u> <u>1.4498</u>
	TF	0.0298	0.0224	0.0280	0.0162	0.0240	0.0215	0.0077	0.0000	0.0238
17	TI Apr-Oct	<u>0.9967</u> <u>1.4310</u>	<u>0.8516</u> <u>1.2227</u>	<u>0.9275</u> <u>1.3317</u>	<u>0.7038</u> <u>1.0105</u>	<u>0.5017</u> <u>0.7204</u>	<u>0.5166</u> <u>0.7418</u>	<u>0.3960</u> <u>0.5685</u>	<u>0.5695</u> <u>0.8177</u>	<u>0.4361</u> <u>0.5585</u>
	TI Nov-Mar	<u>1.7464</u> <u>2.5284</u>	<u>1.4921</u> <u>2.1603</u>	<u>1.6252</u> <u>2.3530</u>	<u>1.2331</u> <u>1.7854</u>	<u>0.8791</u> <u>1.2728</u>	<u>0.9053</u> <u>1.3106</u>	<u>0.6938</u> <u>1.0045</u>	<u>0.9979</u> <u>1.4448</u>	<u>1.1231</u> <u>1.4498</u>
	TF	0.0603	0.0515	0.0561	0.0426	0.0303	0.0312	0.0239	0.0344	0.0238

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.  
MID 16B represents the F/M Demarcation point.  
MID 17 represents the Market Area.  
"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.